Submit 3 Copies To Appropriate District	State of New Mexico		Form	n C-103
Office	Energy, Minerals and Natural Res	ources		y 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and reader rees	our cos	WELL API/NO.	
District II	OIL CONSERVATION DIVIS		/ 30-045-32302	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
District III	1220 South St. Francis Dr	•	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	-
1220 S. St. Francis Dr., Santa Fe, NM	TU CO CA 25	2		
87505		1,2)		
SUNDRY NOT	ICES AND REPORTS ON WELLS	EP)	7. Lease Name or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPER OR PLUGBACK	TO A A	Vandewart	1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECH		(APD filed with BLM NMSF078502)		
	. Type of Well: Oil Well 🔲 Gas Well 🛛 Other		8. Well Number	
		<u></u>	<u> </u>	
2. Name of Operator		<u>_</u>	9. OGRID Number	
BP AMERICA PRODUCTION	COMPANY C	<u> </u>	000778	
3. Address of Operator	68.00		10. Pool name or Wildcat	
P.O. BOX 3092 HOUSTON, TY	(77079-2064		Basin Dakota & Blanco Mesave	rde
4. Well Location				
Unit Letter I :	1650 feet from the South	ne and 275	feet from the East line	
Section 11	Township 29N Rang		NMPM SAN JUAN	County
	11. Elevation (Show whether DR, RKB, H			County
	6373'	(1, OA, elc.)		
Pit or Below-grade Tank Application				
Pit typeDepth to Groundy		Dist		
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	nstruction Material	;
12. Check	Appropriate Box to Indicate Nature of	of Notice,	Report or Other Data	
	NTENTION TO:	eup	SEQUENT REPORT OF:	
	—		—	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A COMMENCE DRILLING OPNS P AND A COMPL CASING/CEMENT JOB COMPL PAND A PAND A COMPL PAND A COMPL PAND A PAND A COMPL PAND A PAND A COMPL PAND A COMPL PAND A COMPL PAND A PAND A PAND A COMPL PAND A PAND A COMPL PAND A PAND A PAND A COMPL PAND A PAND A COMPL PAND A PAND A PAND A COMPL PAND A				
PULL OR ALTER CASING				
] MULTIPLE COMPL 🛛 CASII		г JOB [_]	
OTHER: DOWNHOLE COMMING		R:		mated date
OTHER: DOWNHOLE COMMING 13. Describe proposed or com	SLING OTHE OTHE	R: t details, and	l give pertinent dates, including esti	
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp	R: t details, and pletions: At	l give pertinent dates, including esti tach wellbore diagram of proposed of	
OTHER: DOWNHOLE COMMING 13. Describe proposed or com	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp	R: t details, and pletions: At	l give pertinent dates, including esti tach wellbore diagram of proposed of	
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp	R: t details, and pletions: At	l give pertinent dates, including esti tach wellbore diagram of proposed of	
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion.	SLING Ø OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp DHC 175 {	$\frac{1}{3}$ $\frac{1}$	d give pertinent dates, including esti tach wellbore diagram of proposed o	completion
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti	SLING Ø OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp DHC 175 { ion Company submitted an application for p	iR: t details, and oletions: At $\frac{1}{2}$ A 2- ermit to dri	d give pertinent dates, including esti tach wellbore diagram of proposed o data and complete the subject well inter	completion the Basin
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in orde	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp DHC 175 { toon Company submitted an application for p er to establish a production rate, isolate th	iR: t details, and oletions: At $\frac{1}{2}$ $\frac{1}{2}$ ermit to dri e zone, the	d give pertinent dates, including esti tach wellbore diagram of proposed of ll and complete the subject well into add the Blanco Mesaverde and	completion the Basin commingle
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in orde production Downhole. APD was	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC	iR: t details, and oletions: At $\frac{1}{2}$ $\frac{1}{2}$ ermit to dri e zone, the	d give pertinent dates, including esti tach wellbore diagram of proposed of ll and complete the subject well into add the Blanco Mesaverde and	completion the Basin commingle
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in orde	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC	iR: t details, and oletions: At $\frac{1}{2}$ $\frac{1}{2}$ ermit to dri e zone, the	d give pertinent dates, including esti tach wellbore diagram of proposed of ll and complete the subject well into add the Blanco Mesaverde and	completion the Basin commingle
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in orde production Downhole. APD was subject well as per procedure on re	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p per to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC werse side of this Form.	$\frac{1}{2}$ $\frac{1}$	d give pertinent dates, including esti tach wellbore diagram of proposed of ll and complete the subject well into a add the Blanco Mesaverde and val to Downhole commingle produc	the Basin commingle tion in the
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC	The formation $B(R)$ is the f	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well into a add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI	the Basin commingle tion in the
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in orde production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridi	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form.	$A = \frac{A}{2}$ ermit to dri e zone, the DCD approver roved for D e proposed of	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inten add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI	the Basin commingle tion in the
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 { ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners view	$\frac{1}{3}$ R: t details, and oletions: At $\frac{1}{3}$ $\frac{1}{4}$ $\frac{2}{2}$ ermit to dri e zone, then DCD approver roved for D e proposed of a certified n	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inten a add the Blanco Mesaverde and val to Downhole commingle product commingled pools; therefore notific mail (return receipt)	completion the Basin commingle tion in the O Order R - ation of
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Ianco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in	The Basin D	d give pertinent dates, including esti tach wellbore diagram of proposed of a data wellbore diagram of proposed of a data complete the subject well into a add the Blanco Mesaverde and val to Downhole commingle product commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com	to the Basin commingle ction in the O Order R - ation of plete into
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 { ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Ianco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and	A t details, and obletions: At obletions: At A 2 ermit to dri e zone, then DCD approves roved for D e proposed of a certified n the Basin D commingle	d give pertinent dates, including esti tach wellbore diagram of proposed of ll and complete the subject well into a add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com production downhole. The delivera	to the Basin commingle ction in the O Order R - ation of plete into
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Ianco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in	A t details, and obletions: At obletions: At A 2 ermit to dri e zone, then DCD approves roved for D e proposed of a certified n the Basin D commingle	d give pertinent dates, including esti tach wellbore diagram of proposed of ll and complete the subject well into a add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com production downhole. The delivera	to the Basin commingle ction in the O Order R - ation of plete into
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in orde production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridi this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined	SLING OTHE pleted operations. (Clearly state all pertinent work). SEE RULE 1103. For Multiple Comp MAC 175 (on Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and zones and MV rate will be subtracted from the	t details, and obletions: At A = A = A ermit to dri e zone, then DCD approver roved for D e proposed of a certified n the Basin D commingle the total well	d give pertinent dates, including esti tach wellbore diagram of proposed of an add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com production downhole. The delivera I stream to establish the DK rate.	to the Basin commingle ction in the O Order R - ation of plete into bility test
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined Commingling Production Downhole	SLING OTHE pleted operations. (Clearly state all pertinen work). SEE RULE 1103. For Multiple Comp MAC 175 { ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Ianco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and	t details, and obletions: At A = A = A ermit to dri e zone, then DCD approver roved for D e proposed of a certified n the Basin D commingle the total well	d give pertinent dates, including esti tach wellbore diagram of proposed of an add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com production downhole. The delivera I stream to establish the DK rate.	to the Basin commingle ction in the O Order R - ation of plete into bility test
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined Commingling Production Downhow production	SLING OTHE pleted operations. (Clearly state all pertinent work). SEE RULE 1103. For Multiple Comp <i>DHC175</i> (ion Company submitted an application for p per to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and zones and MV rate will be subtracted from the plance in the subject well from the proposed	A: A:	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inte- n add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific nail (return receipt) akota Pool, isolate the Dakota; com production downhole. The delivera l stream to establish the DK rate. not reduce the value of the total	completion the Basin commingle tion in the O Order R - ation of plete into bility test remaining
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined Commingling Production Downhow production I hereby certify that the information	SLING OTHE pleted operations. (Clearly state all pertinent work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and zones and MV rate will be subtracted from oble in the subject well from the proposed in above is true and complete to the best of m	R: t details, and oletions: At P A 2- ermit to dri e zone, then DCD approve roved for D e proposed of a certified n the Basin D commingle the total well pools will y knowledg	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inte- n add the Blanco Mesaverde and val to Downhole commingle product commingled pools; therefore notific mail (return receipt) akota Pool, isolate the Dakota; com- production downhole. The delivera l stream to establish the DK rate. not reduce the value of the total e and belief. I further certify that any p	completion the Basin commingle tion in the O Order R - ation of plete into bility test remaining it or below-
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined Commingling Production Downhow production I hereby certify that the information	SLING OTHE pleted operations. (Clearly state all pertinent work). SEE RULE 1103. For Multiple Comp <i>DHC175</i> (ion Company submitted an application for p per to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and zones and MV rate will be subtracted from the plance in the subject well from the proposed	R: t details, and oletions: At P A 2- ermit to dri e zone, then DCD approve roved for D e proposed of a certified n the Basin D commingle the total well pools will y knowledg	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inte- n add the Blanco Mesaverde and val to Downhole commingle product commingled pools; therefore notific mail (return receipt) akota Pool, isolate the Dakota; com- production downhole. The delivera l stream to establish the DK rate. not reduce the value of the total e and belief. I further certify that any p	completion the Basin commingle tion in the O Order R - ation of plete into bility test remaining it or below-
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridit this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined Commingling Production Downhop production I hereby certify that the information grade tank has been/will be constructed of	SLING OTHE pleted operations. (Clearly state all pertinent work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and zones and MV rate will be subtracted from ble in the subject well from the proposed in above is true and complete to the best of m productions to NMOCD guidelines , a generation of the subject well from the proposed in above is true and complete to the best of m	$\frac{R}{R}$ t details, and oletions: At ermit to dri e zone, then DCD approved roved for D e proposed of a certified n the Basin D commingle the total well pools will y knowledg ral permit	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inte- n add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com- production downhole. The delivera l stream to establish the DK rate. not reduce the value of the total e and belief. I further certify that any p or an (attached) alternative OCD-approve	completion the Basin commingle tion in the O Order R - ation of plete into bility test remaining it or below-
OTHER: DOWNHOLE COMMING 13. Describe proposed or com of starting any proposed w or recompletion. On 04/13/04 BP America Producti Dakota; produce the well in order production Downhole. APD was subject well as per procedure on re The Basin Dakota (71599) & the B 11363. The working and overridid this application is submitted by cop Production is proposed to be based the Blanco Mesaverde, establish a p will be performed on the combined Commingling Production Downhow production I hereby certify that the information	SLING OTHE pleted operations. (Clearly state all pertinent work). SEE RULE 1103. For Multiple Comp MAC 175 (ion Company submitted an application for p er to establish a production rate, isolate th approved 12/22/2004. BP now seeks NMC verse side of this Form. Planco Mesaverde (72319) Pools are Pre-App ng royalty interest owners are different in the by of this application to all interest owners vi on a fixed percentage. We will complete in production rate; drill out the bridge plug and zones and MV rate will be subtracted from oble in the subject well from the proposed in above is true and complete to the best of m	$\frac{R}{R}$ t details, and oletions: At ermit to dri e zone, then DCD approved roved for D e proposed of a certified n the Basin D commingle the total well pools will y knowledg ral permit	d give pertinent dates, including esti- tach wellbore diagram of proposed of ll and complete the subject well inte- n add the Blanco Mesaverde and val to Downhole commingle product ownhole Commingling per NMOCI commingled pools; therefore notific hail (return receipt) akota Pool, isolate the Dakota; com- production downhole. The delivera l stream to establish the DK rate. not reduce the value of the total e and belief. I further certify that any p or an (attached) alternative OCD-approve	completion the Basin commingle tion in the O Order R - ation of plete into bility test remaining it or below-

Type or print name Cherry Hlava E-mail address:	hlavacl@bp.com Tele	phone No. 281- <u>366-4081</u>
For State Use Only APPROVED BY: Conditions of Approval (if any)	DEPUTY OIL & GAS INSPECTOR, DIST TITLE	1441

and the section of the attend to the Contract of the second of the second of the second والانتقال والمراجع المراجع and the state of the state of the state Run TDT/CBL
 Perforate DK
 Frac the DK (Slick Water) 5 6 C 6 C an el troportettes 4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU 5. Set bridge plug to isolate MV from DK formation
6. Perforate and frac (2- Stage N2 Foam) the MV Formation 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample Brill out isolation plug, commingle MV/DK and clean out wellbore to PBTD. n an the second s 9. Run completion string. RDSU د. . 10. Put well on Line . and and a second se 1912 · _ _ . --- -----ي وي المركز ا المركز and the second where the set of the s a substitute de la companya de la co 1. <u>18</u> 2. 41 4 المحكومية التي يتجربه المحد المحد المطلب المحد الم A second state of the second stat ليه قد اين 1986 ميلية ، معاريقات معن من يا معنية عالمة من معني من يعني يواجع الاعتمادية معنية العالي المعارية العالية عالي 1986 معنية العالي المعارية من معنية والمناطقة ميلية من يعني عليها من المعارية معني معني ولا يول العالية التاريخي معني عليه من معارية معارية معارية من معنية أن من 19 مع ومن 19 من أن من معاملات والعمالية المالي معاومة التاريخي معني عليه المعارية معارية معارية من ال 1996 و الدولة بالذكار المن معرجة المدينة من المركبة ليتابك كل 2009 ومكتوب كعن العديم من من المدينة المدينة 1996 - مات الدين المدينة المدينة المدينة من من المتعادية (1996) و المركبة المدينة المركبة المدينة المدينة مريوب 1997 - مركبة المات الموالية المدينة من مقالة المدينة من موجوعات المدينة (1996) و 1996 من المدينة المدينة م en al a substantia d'un en la una en la companya en la una du energia de entra d'una d'una dura de la companya Arte debie de les companya de la competencia de la companya de la companya de la companya de la companya de la Arte Bergardo de la companya de la c Kinger (Kinger) and between a subject program measure to the term of the transmission of the subject of the na na senant de la través de la construcción de la través de la construcción de la construcción de la construcc A construcción a autorizador de la construcción de la construcción de la construcción de la construcción de la c March March 1 Strategy and South and and a second se In the second In the second and a second second

and the second sec