

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-70299	
b. TYPE OF COMPLETION:						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
NEW ☒ WORK ☐ DEEP ☐ PLUG ☐ DIFF. ☐ CENTR. ☐ OTHER ☐						7. UNIT AGREEMENT NAME	
2. Name of Operator Dugan Production Corp.						8. FARM OR LEASE NAME, WELL NO. Nice Com #92	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						9. API Well No. 30 045 32464	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1200' FSL & 1800' FWL (SE/4 SW/4)						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
At top prod. interval reported below same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit N Sec. 4, T30N, R14W	
At total depth same						12. COUNTY OR PARISH San Juan	
13. STATE NM						14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 10/25/2004		16. DATE T.D. REACHED 10/29/2004		17. DATE COMPL. (Ready to prod.) 11/29/2004		18. ELEVATIONS (OF, RXB, RT, GR, ETC.) 5656' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1285'		21. PLUG BACK T.D., MD & TVD 1245'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 989'-1138' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)					
Casing Size/Grade		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8" J-55		24#		131'		12-1/4"	
5-1/2" J-55		15.5#		1278'		7"	
						Total 225 cu ft	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Depth Interval (MD)		Production Method (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut in)			
989'-1138'		flowing		shut-in			
Amount and Kind of Material Used		Date of Test		Hours Tested		Choke Size	
600 gals 15% HCL; 64,000# 20/40 Brady sand; 16,000# 20/40 resin; 37,600 gals AmBor Max X-20 gel		11/30/2004		24		2"	
		Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
		5		170		0	
		Oil - MCF.		Gas - MCF.		Water - BBL.	
		0		40 (est)		60	
		Oil - BBL.		Gas - MCF.		Water - BBL.	
		0		40 (est)		60	
		Oil Gravity - API (CORR.)		TEST WITNESSED BY			
				JAN 25 2005			
				FARMINGTON FIELD OFFICE			
				BY <i>JPB</i> 01/19/2005			
				SIGNED <i>John Alexander</i> Vice-President Date			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	surface	
				Fruitland	693'	
				Pictured Cliffs	1142'	
				Total Depth	1285'	