Office	State of New Mexi-	co	Form C-103
District 1	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-32610
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	1	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750)5)5 <i>78</i> 7336	6. State Oil & Gas Lease No.
87505		2007	
SUNDRY NOT	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEPEN OR PLUT	PAGE TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR	SUCHO SUCHO	Schneider Gas Com (APD filed with BLM NMNM 077112)
PROPOSALS.)	Gas Well ⊠ Other	(S) 73	8. Well Number
	Gas well Souler Company	won, w	1 M
2. Name of Operator	COMPANY		9. OGRID Number
3. Address of Operator	COMPANY CILI	100 /20	000778 10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX	77079-2064	1.Oalland	Basin Dakota & Blanco Mesaverde
4. Well Location			
Unit Letter C :_	925 feet from the North	line and 169	5 feet from the West line
Section 28		Range 10W	NMPM SAN JUAN County
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	
Pit or Below-grade Tank Application 🔲 o	6106'		
Pit type Depth to Groundw		er well Dist	ance from nearest surface water
Pit Liner Thickness: mil			nstruction Material
	Appropriate Box to Indicate Nat		
		•	•
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WORI	
PULL OR ALTER CASING		CASING/CEMENT	
_	_		
OTHER: DOWNHOLE COMMINGLING OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
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of starting any proposed we		Completions: Att	ach wellbore diagram of proposed completion
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1. Run TDT/CBL

2. Perforate DK

3. Frac the DK (Slick Water)

4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU

State of war. RELIGIOSE CONTRACTOR CONTRACTOR

Martin District Ann Michigan Communication (Communication Communication)

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- 5. Set bridge plug to isolate MV from DK formation
 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
 - Clean out MV frac, perform flow test for production allocation and collect MV gas sample
 Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU 10. Put well on Line