State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis	is Dr., Sa	ınta Fe	, NM 8750)5							Ĺ	AME	NDED REPORT	
r	·	I.	R	EQUEST	FOR ALLOW	ABL	E AND A	UTHO	RIZAT	ION TO T	RANSP	ORT		
¹ Operator name		² OGRID Numb					er							
Occidenta							157984							
P.O. Box 4294							³ Reason for				for Filing	Filing Code/Effective Date		
Houston, TX 77210-4294 4 API Number							Conver				<u>ert we</u>	rt well to production 6 Pool Code		
30-0		0076		10011								PoorCo		
7 Property Code	25-0	98/6		8 Propert		bs: G	rayburg	Andres		9 Well Number				
19520				liopen	•	Nonth	. Hobbe (.i+		221				
II. Surface Location				. .		NOI CI	th Hobbs G/SA Unit						221	
UL or lot no.	Section			Range Lot. Idn F		Feet f	et from the North/South		outh Line	Feet from t	he East/West line		e County	
		<u>4 18-S</u>		37-E			2304		rth	2316	5	West	Lea	
Bottom Hole Loc				cation										
UL or lot no.	Section						from the North/South L		outh Line	Feet from the		East/West lin	e County	
12 Lse Code	12 Lse Code 13 Pro		g Method C	Code 14 Ga	S Connection Date	15	C-129 Perr	mit Number 16		¹⁶ C-129 Eff	⁶ C-129 Effective Date		C-129 Expiration Date	
S			P	_	*N/A								•	
III. Oil and	Gas 7	Γran	sporters	8								•		
18 Transport OGRID	Transporter OGRID		19	Transporte and Ad			20 POD		21 O/G	22 I		POD ULSTR Location and Description		
015694		Nav	ajo Ref	ning Co.			2265310		0					
	P.O. Box 159					2203310								
				4 88210		_								
034053			ins All . Box 4		2265310 0				100					
	Houston, TX 77210-4648									_ '' \				
				-	duced gas is						Hopps			
reinjec				ed as a part of the							Hopps White			
North Hobbs Unit CO2 flood						***						SING 833		
							V 2					<i>53</i> /		
IV. Produced Water												100 100 100 100 100 100 100 100 100 100		
23 POL		ater	1			24	24 POD ULSTR Location and Description							
22653	250								o u D	osoription .				
V. Well Co		ion]	Data					•						
25 Spud Date		²⁶ Ready Date			²⁷ TD		28 PBTI		ΓD 41 ²⁹ 7		Perforation 4	ns _{O.7.1}	30 DHC, MC	
***			11/22/04		426			4253'		4206	5' - 4	240'		
31 He	ole Size		32 Cas		ing & Tubing Size			33 Depth Set				³⁴ Sacks Cement		
17-1/4				12-1/2		225 '				150				
12-1/4				9-5/8			2802'				150			
8-5/8				7			4030 '				250			
			5-1/2 (Liner)			3953' - 4259			9'	100				
VI. Well Test Data					2-7/8	4097 '			· · · · · · · · · · · · · · · · · · ·					
35 Date New Oil		³⁶ Gas Deliver		ery Date	37 Test Date		38 Test Length		h	39 Tbg. Pressure		40 Csg. Pressure		
11/22/04 41 Choke Size		N/A 42 Oil		4	1/28/0	1/28/05		24 hours			50		35	
					43 Water		⁴⁴ Gas			⁴⁵ AC	F	46 Test Method		
N/A		15			1365		98					P		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the							OIL CONSERVATION DIVISION							
best of my knowledge and belief. Signature:							Approved by:							
Printed name:							Teles Companial Circulation							
Mark Stephens							Title: ORIGINAL SIGNED BY PAUL F. KAUTZ Approval Date: PETROLEUM ENGINEER							
Title: Regulatory Compliance Analyst Email							Approval Date: PETROLEUM ENGINEEH							
Mark Stephens@oxy.com														
Date: 2/7/05 Phone: (713) 366-5158											ררי	0 0 1 4	005	
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