

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32061
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3229
4. Well Location Unit Letter K : 2000 feet from the South line and 2630 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 013
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968'GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plug-back (Lateral) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/03 PREP LATERAL. MIRU WSU. KILL WELL. ND WELLHEAD. NU BOP.
2/26/03 LAY DOWN TUBING. MIRU WIRELINE TRUCK. SET CIBP @4141'.
2/26/03 TIH PU WHIPSTOCK AND TUBING. ORIENT WHIPSTOCK & SET. MILL OUT WINDOW FROM 4128'-4135'
2/27/03 INISH MILLING OUT WINDOW. POOH LAYING DOWN DRILL PIPE.
2/28/03 FINISH MILLING OUT WINDOW. POOH LAYING DOWN DRILL PIPE.
3/01/03 ND BOP. FLANGE UP WELLHEAD. RDMO WSU. CLEAR LOCATION.
5/10/03 FINISH RIG UP / TEST BOP EQUIP. / PU, BHA, TEST MOTOR & PU. 129 JT. 2 7/8 DP.
5/11/03 RUN GYRO & TIME DRILL FROM 4,138' TO 4,207' / TRIP FOR DRLG. MOTOR FAILURE.
5/12/03 TIME DRLG. WITH GYRO F/ 42,07' - 4,230' / SLIDE F/ 4,230' - 4,419' / ROT. & SLIDE F/ 4,419' - 4,433'
5/13/03 ROT. & SLIDE FROM 4,433' TO 5,000
5/14/03 ROT. & SLIDE DRLG. FROM 5,000' TO 5,365' LOOSING
5/15/03 FINISH BIT TRIP / ROT. & SLIDE DRLG. FROM 5,365' TO 5,871' LOOSING 10 TO 15 BPH.
5/16/03 ROT. & SLIDE F/ 5,871' TO 6,623' LOOSING 15 BPH. DID NOT HAVE ANY HOLE PROBLEMS ON SHORT TRIP.
5/17/03 LAY DOWN PIPE & BHA REPORT SUSPENDED TEMPORARELY

CONTINUED - OVER'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Alva Franco

TITLE Engineering Assistant

DATE 01/24/2005

Type or print name Alva Franco

E-mail address:

For State Use Only

PETROLEUM ENGINEER

Telephone No. (915)368-1665

FEB 21 2005

APPROVED BY:

[Signature]

TITLE

DATE

Conditions of Approval (if any):

#13 EVGSAU 2239-013 CONTINUED:

5/19/03 COOH ABOVE WINDOW

5/20/03 COOH WITH 30 STDS

5/21/03 SET 2 7/8 TUBING @ 4055', PUMP INTAKE SET @4112'. GIH W/RODS
AND RIG DOWN WSU AND MOVE OFF WELL

5/22/03 ELECTRIFY ROTAFLEX UNIT, TEMPORARY DROP FROM REPORT

5/25/03 WELL ON TEST

NO PIT USED FOR THIS WORKOVER.

CONOCOPHILLIPS WELLBORE DIAGRAM EVGSAU 3229-013

12-1/4" hole

8-5/8", 24#, K55 STC
Csg. set @ 1560'

Cmt w/ 800 sx
Circ. 150 sx to surf.
TOC @ surface

Date: May 5, 2003
Lease and Well No.: EVGSAU 3229-013
Location: 2000 FSL & 2630 FWL
Sec. 32, T17S-R35E
County/State: Lee County, New Mexico
Field: East Vacuum Unit
RKB: 3981.6'
GL: 3968.4'
Producing Formations: San Andres/Grayburn
Spud Date: 10/9/1993
Completion Date: 12/6/1993
API Number: 30-025-32061
Status: Active Producer

CASING DETAIL									
Csg Size	Depth (ft)	Wt (lbs/ft)	Grade	Conn	Drift Diameter	Burst (psi)	Collapse (psi)	Tension (K lbs)	Rated by
8-5/8"	1560	24	K-55	STC	7.972	2950	1370	263	API
						2760	1290	176	PPCo
5-1/2"	4837	15.5	K-55	LTC	4.825	4810	4040	222	API
						4510	3810	131	PPCo

TUBING AND RODS	
Tubing:	2 7/8" J-55 6.5#
Rods & Pump:	

STIMULATION HISTORY								
Date	Interval	Type	Gals	# Salt / Sand	MaxP	Avg P	ISIP	Down
11/9/1993	4524'-4638'	Percheck 15% HCl	6500	300# R.S./70 ball sealers	2500	1821	1737	2-7/8"
11/30/1993	4262'-4498'		13800	1000# R.S.	2500	—	964	2-7/8"
8/19/1996	4262'-4638'	35# Boragel	5000	3000 # R.S.	1400	—	730	2-7/8"
9/2/1996	4262'-4277'		43222	145000# 20/40 Ottawa	4700	—	3984	Csg

WELL HISTORY	
Date	Event
10/09/93	Spudded
11/1/1993	Perf'd 4262'-4270' & 4330'-4638'. Acidized perf's w/ 20300 gal Fercheck 15% HCl
08/19/96	Acidized perf's w/ 5000 gal Fercheck 15% HCl and 3000# rock salt
08/29/96	Re-perf'd 4262'-4277' at 2 SPF, 15', 30 holes
09/02/96	Frac through perf's 4262'-4277' w/ 88750 gal Boragel and 500000# 20/40 Ottawa sand. Well screened out on 7ppg sand; actual volumes pumped were 43222 gal Boragel and 145000# sand.

7-7/8" hole

5-1/2", 15.5#, K-55 LTC
Csg. Set @ 4837'
1st stage cmt w/ 650 sx

2nd stage cmt w/ 350 sx
Circ. 10 sx to surf.
TOC @ Surface

KOP @ 4128'

5-1/2" Whipstock @ 4128'
5-1/2" CIBP @ 4141'

KOP @ 4241'

5-1/2" CIBP @ 4250'

Tagged cement
20' inside orig. lateral

4262'-4270' 8' 16 holes
4262'-4277' 15' 30 holes (8/96)

4330'-4342' 12' 24 holes
4348'-4350' 2' 4 holes
4352'-4390' 38' 76 holes
4393'-4402' 9' 18 holes
4408'-4422' 16' 32 holes
4430'-4444' 14' 28 holes
4454'-4468' 14' 28 holes
4473'-4498' 25' 50 holes

4524'-4528' 4' 8 holes
4547'-4550' 3' 6 holes
4583'-4580' 27' 54 holes
4603'-4616' 13' 26 holes
4620'-4638' 18' 36 holes

TOTAL 210' 436 holes

PBTD 4791'

4 3/4" OH Lateral

Toe TVD 4538'
MD 6623'

Lowest TVD 4660'

4-3/4" OH Lateral

Toe TVD 4624'
MD 7033'