State Lease - 6 copies	Opriate District Office State of New Mexico Oppies						Form C-105 Revised June 10, 2003					
Fee Lease - 5 copies District I						esources	MELL AD	LNO		F	Revised Jun	e 10, 2003
1625 N. French Dr., F	French Dr., Hobbs, NM 88240						WELL API NO. 30-025-32061					
	1 W. Grand Avenue, Artesia, NM 88210 OII Collsei Vation Division						5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd. Aztec. NM 87410 1220 South St.						Dr.	STATE X FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505							State Oil & Gas Lease No. A-1320					•
		OR RECC	MPLI	ETION REPOR	T AND	LOG			٠			
la. Type of Well:	···	_					7. Lease Nam				ame	
OIL WELL X GAS WELL DRY OTHER_							East Vacuum GB/SA Unit Tract 3229					
			JG □ .CK	DIFF. RESVR. □ OTI	HER		11801 3229	(n	1,757	317 <i>1</i> 8	19203	
2. Name of Operato	or						8. Well No.	100			2	
ConocoPhillips	s Company						013 /	†* . T	<u>~~</u>	35 Vag	in W	\
3. Address of Oper	ator						9. Pool name or Wildcate					
4001 Penbrool							Vacuum; (	rayb	urg&	an And	dres ්	<i>]</i>
4. Well Location	B			1587/S & 4841/	W		į	Ŷσ.		270	~ \Q"/	,
Unit Letter	K : 20	0 Feet F	romThe_	South	Li	ine and 26	30	Feet Fi	om Th	<sub>e</sub> W	est://	Line
Section	32	Towns	hip 17	S	Range	35E	NMPM		Lea		N. S. Carrier	County
10. Date Spudded	11. Date T.D. Rea	ched 12.	Date Co	ompl. (Ready to Prod.	) 13	B. Elevations (D	F& RKB, RT, G	R, etc.)		14. Elev.	Casinghead	
02/25/2003 15. Total Depth	05/17/2003 16. Plug Ba		17 16	Multiple Compl. Ho		18. Interval	Rotary Tools			Cable	Tools	
1		.K 1.D.		ones?	wivially	Drilled By	1	•			10015	
6623'	val(s), of this comp	etion - Ton R	ottom N	Jame			<u> </u>	20 W	as Dire	ctional S	urvey Made	
4138'-6623' - 0			Ottom, iv	Vario				20. 11	43 DIIV	Ctionar	urvey wiade	
21. Type Electric a							22. Was We	ll Core	d			
Reservoir Satu	ration Log/GR		<u> </u>	CINC DECO	nn (D.		No					
CASING SIZI	E WEIGH	T LB./FT.	$\top$	SING RECO		OLE SIZE	CEMENTIN			- A	MOUNT PL	ILLED
							800 sx 475 S					
8 5/8"			1560		12 1/4"				3750			
		<u>.</u>	1560 4837	)'				69	3750		ce` 🤊 🔪 🤺	
8 5/8"	24#, K-5	<u>.</u>		)'	12 1/4"		800 sx		3750	Surfac	ce 7	
8 5/8"	24#, K-5	<u>.</u>		)'	12 1/4"		800 sx 1000 sx	/ (%) / (%)   %)	3750	Surfac	se s	)
8 5/8"	24#, K-5	<u>.</u>	4837	O' T' NER RECORD	12 1/4" 7 7/8"		800 sx 1000 sx	23 54 55 55 55 55	375	Surfac	ce Tip	
8 5/8" 5 1/2"	24#, K-5	<u>.</u>	4837	)'	12 1/4" 7 7/8"	EN :	800 sx 1000 sx	TUBI	NG RI	Surface Surfac	ce Tip	) 4 2 2
8 5/8" 5 1/2" 24.	24#, K-58 15.5#, K-	55	4837	O' T' NER RECORD	12 1/4" 7 7/8"	EN :	800 sx 1000 sx	TUBI	NG RI	Surface Surfac	PACKER	) 4 2 2
8 5/8" 5 1/2"  24. SIZE	24#, K-58 15.5#, K-	BOTTOM	LII	NER RECORD SACKS CEMENT	12 1/4" 7 7/8"	EN	800 sx 1000 sx 225. SIZE 2 7/8"	TUBI 40	NG RISPTH S	Surface Surface CORP	De PACKER	) 4 2 2
24. SIZE	TOP  TOP  Top  Top	BOTTOM and number)	LIT	NER RECORD SACKS CEMENT P @4141',	12 1/4" 7 7/8"  SCREE 27. A	EN	800 sx 1000 sx	TUBI DE 40	NG RISPTH SO	Surface Surface SCORD ET O	PACKER	) 4 2 2
24. SIZE 26. Perforation r KOP 4128", N Open hole co	24#, K-58 15.5#, K-	BOTTOM and number)	LIT	NER RECORD SACKS CEMENT P @4141',	12 1/4" 7 7/8"  SCREE 27. A	EN CID, SHOT, I	800 sx 1000 sx 25. SIZE 2 7/8"	TUBI DE 40	NG RISPTH SO	Surface Surface SCORD ET O	PACKER	) 4 2 2
24. SIZE	TOP  TOP  Top  Top	BOTTOM and number)	LIT	NER RECORD SACKS CEMENT P @4141',	12 1/4" 7 7/8"  SCREE 27. A	EN CID, SHOT, I	800 sx 1000 sx 25. SIZE 2 7/8"	TUBI DE 40	NG RISPTH SO	Surface Surface SCORD ET O	PACKER	) 4 2 2
24. SIZE  26. Perforation r KOP 4128", N Open hole co @4538.51'	TOP  TOP  Top  Top	BOTTOM and number)	LIT	NER RECORD SACKS CEMENT P @4141', 3', TVD	12 1/4" 7 7/8"  SCREE  27. A DEPTH	CID, SHOT, I	800 sx 1000 sx 25. SIZE 2 7/8"	TUBI DE 40	NG RISPTH SO	Surface Surface SCORD ET O	PACKER	) 4 2 2
24. SIZE 26. Perforation r KOP 4128", N Open hole co	24#, K-58 15.5#, K- 15.5#, K- TOP ecord (interval, size, Milled Window mpletion 4128	BOTTOM and number) 128'-4135	LID 5, CIBF D 7033	NER RECORD SACKS CEMENT P @4141', 3', TVD	12 1/4" 7 7/8"  SCREE  27. A DEPTH	CID, SHOT, I	800 sx 1000 sx 25. SIZE 2 7/8"	TUBI TUBI AUD A	NG RUSEPTH SOSS	Surface Surface ECORD ET 0	PACKER	) 4 2 2
24. SIZE  26. Perforation r KOP 4128", N Open hole co @4538.51'	TOP  ccord (interval, size, Milled Window mpletion 4128)	BOTTOM and number) 128'-4135	LID 5, CIBF D 7033	NER RECORD SACKS CEMENT P @4141', 3', TVD	12 1/4" 7 7/8"  SCREE  27. A DEPTH	CID, SHOT, I	800 sx 1000 sx 25. SIZE 2 7/8"  FRACTURE, C AMOUNT	TUBI DE AQ AND K	NG RUSEPTH SOSS	Surface Surface ECORD ET 0	PACKER	) 4 2 2
24. SIZE  26. Perforation r KOP 4128", N Open hole co @4538.51'  28 Date First Producti	TOP  ccord (interval, size, Milled Window mpletion 4128)	BOTTOM and number) 1128'-4135 -6623' TMI	LID 5, CIBF D 7033	NER RECORD SACKS CEMENT P @4141', 3', TVD	12 1/4" 7 7/8"  SCREE  27. A DEPTH	CID, SHOT, I H INTERVAL	800 sx 1000 sx 25. SIZE 2 7/8"	TUBI AND K	NG RUSEPTH SOSS	Surface Surface Surface SCORP ET O	PACKER	SET
24. SIZE  26. Perforation r KOP 4128", N Open hole co @4538.51'  28 Date First Producti 05/25/2003	TOP  TOP  TOP  accord (interval, size, Milled Window mpletion 4128)  on	BOTTOM and number) 1128'-4135 -6623' TMI	LID 5, CIBF D 7033	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  lowing, gas lift, pump	12 1/4" 7 7/8"  SCREE  27. A DEPTH	CID, SHOT, I H INTERVAL	800 sx 1000 sx 25. SIZE 2 7/8"  FRACTURE, C AMOUNT A  Well Statu Produc	TUBI TUBI AUD K	NG RI EPTH S 055' NT, SQ IND M	Surface Surface Surface SCORP ET O	PACKER PETC. LUSED	SET
24. SIZE  26. Perforation re KOP 4128", Nopen hole co @4538.51'  28 Date First Production of the control of the	TOP  TOP  ecord (interval, size, Milled Window mpletion 4128)  on  Hours Tested	BOTTOM and number) 4128'-4135 -6623' TMI Production M Pumping Choke Siz	LID 5, CIBFD 7033	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  lowing, gas lift, pump	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Ding - Size of 36	CID, SHOT, I	800 sx 1000 sx 25. SIZE 2 7/8" FRACTURE, C AMOUNT A Well Statu Productions - MCF	TUBI TUBI AUD K	NG RUSPTH SOST	Surface Surface Surface SCORP ET O	PACKER PETC. LUSED	SET
24. SIZE  26. Perforation re KOP 4128", Nopen hole co @4538.51'  28 Date First Production of the conference of the confe	TOP  TOP  TOP  Hours Tested 24 hrs.  Casing Pressure	BOTTOM and number) 1128'-4135 -6623' TMI Production M. Pumping Choke Siz	LID 5, CIBFD 7033	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  lowing, gas lift, pump  Prod'n For Test Period	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Ding - Size of 36	CID, SHOT, I	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT A  Well Statu Product Gas - MCF 272	TUBI AUD A AND K	NG RUSPTH SOST	Surface Surfac	PACKER PETC. LUSED  Gas - Oil 7556/1	SET
24. SIZE  26. Perforation re KOP 4128", Nopen hole co @4538.51'  28 Date First Production of Test O5/25/2003 Date of Test O5/29/2003 Flow Tubing Press. 150	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	BOTTOM  and number) 4128'-4135 -6623' TMI  Production M Pumping  Choke Siz  Calculater Hour Rate	LII 5, CIBF D 7033 ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  lowing, gas lift, pump  Prod'n For Test Period	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Ding - Size of 36	CID, SHOT, I	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT A  Well Statu Product Gas - MCF 272	TUBI TUBI 40 AND K	NG RI D55' NT, SC IND M ater - B 241 Oil C	Surface Surfac	PACKER PETC. LUSED  Gas - Oil 7556/1	SET
24. SIZE  26. Perforation of KOP 4128", Nopen hole co @4538.51'  28 Date First Production of Color of	TOP  TOP  TOP  Hours Tested 24 hrs.  Casing Pressure	BOTTOM  and number) 4128'-4135 -6623' TMI  Production M Pumping  Choke Siz  Calculater Hour Rate	LII 5, CIBF D 7033 ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  lowing, gas lift, pump  Prod'n For Test Period	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Ding - Size of 36	CID, SHOT, I	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT A  Well Statu Product Gas - MCF 272	TUBI TUBI 40 AND K	NG RI D55' NT, SC IND M ater - B 241 Oil C	Surface Surfac	PACKER PETC. LUSED  Gas - Oil 7556/1	SET
24. SIZE  26. Perforation re KOP 4128", Nopen hole co @4538.51'  28 Date First Production of Test O5/25/2003 Date of Test O5/29/2003 Flow Tubing Press. 150	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	BOTTOM  and number) 4128'-4135 -6623' TMI  Production M Pumping  Choke Siz  Calculater Hour Rate	LII 5, CIBF D 7033 ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  lowing, gas lift, pump  Prod'n For Test Period	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Ding - Size of 36	CID, SHOT, I	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT A  Well Statu Product Gas - MCF 272	TUBI TUBI 40 AND K	NG RI D55' NT, SC IND M ater - B 241 Oil C	Surface Surfac	PACKER PETC. LUSED  Gas - Oil 7556/1	SET
24. SIZE  26. Perforation of KOP 4128", Nopen hole co @4538.51'  28  Date First Production of Used for fuel. 30. List Attachment	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	BOTTOM  and number) 1128'-4135 -6623' TMI  Production M Pumping  Choke Siz  Calculated Hour Rate uel, vented, et	LII 5, CIBF D 7033 ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  Iowing, gas lift, pump  Prod'n For Test Period  Oil - Bbl.	12 1/4" 7 7/8"  SCREE  27. A. DEPTH  Ding - Size of Ga.	CID, SHOT, II H INTERVAL  CTION and type pump) bl ( s - MCF	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT  Well Statu Product Gas - MCF 272  Water - Bbl.	TUBI 40 40 AND K	NG RI EPTH S 055' NT, SC IND M ater - B 241 Oil C 36 Witnes	Surface Surfac	PACKER  Gas - Oil  7556/1  API - (Corr.)	SET
24. SIZE  26. Perforation of KOP 4128", Nopen hole co @4538.51'  28  Date First Production of Used for fuel. 30. List Attachment	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	BOTTOM  and number) 1128'-4135 -6623' TMI  Production M Pumping  Choke Siz  Calculated Hour Rate uel, vented, et	LII 5, CIBF D 7033 ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  Prod'n For Test Period  Oil - Bbl.  sides of this form a	12 1/4" 7 7/8"  SCREE  27. A. DEPTH  Ding - Size of Ga.	CID, SHOT, II H INTERVAL  CTION and type pump) bl ( s - MCF	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT  Well Statu Product Gas - MCF 272  Water - Bbl.	TUBI 40 40 AND K	NG RI EPTH S 055' NT, SC IND M ater - B 241 Oil C 36 Witnes	Surface Surfac	PACKER  Gas - Oil  7556/1  API - (Corr.)	SET
24. SIZE  26. Perforation of KOP 4128", Nopen hole co @4538.51'  28 Date First Production of Used for fuel. 30. List Attachmen	TOP  TOP  TOP  TOP  TOP  TOP  TOP  TOP	BOTTOM  and number) 1128'-4135 -6623' TMI  Production M Pumping  Choke Siz  Calculated Hour Rate Hour Rate	4837  LII  5, CIBFD 7033  ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  Prod'n For Test Period  Oil - Bbl.  Sides of this form a	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Oil - Bi 36  Ga.  Ga.	CID, SHOT, II H INTERVAL  CTION  and type pump)  bl (  s - MCF	Well Statu Product  Water - Bbl.	TUBI 40  EMEN AND K  Sing War and Test	NG RI EPTH S 055' NT, SC IND M d. or Sk ater - B 241 Oil C 36 Witnes	Surface Surfac	PACKER PACKER Gas - Oil 7556/1 API - (Corr.)	SET
24. SIZE  26. Perforation of KOP 4128", Nopen hole co @4538.51'  28  Date First Production of Used for fuel. 30. List Attachment	TOP  TOP  TOP  TOP  TOP  TOP  Hours Tested 24 hrs.  Casing Pressure  120  Gas (Sold, used for the first that the information that the i	BOTTOM and number) 1128'-4135 -6623' TMI Production M Pumping Choke Siz Calculated Hour Rate	4837  LID  5, CIBFD 7033  ethod (Fi	NER RECORD SACKS CEMENT  P @4141', 3', TVD  PR  Iowing, gas lift, pump  Oil - Bbl.  sides of this form a  Printed Name Alva Fran	12 1/4" 7 7/8"  SCREE  27. A DEPTH  Oil - Bi 36  Ga.  Ga.	CID, SHOT, II H INTERVAL  CTION  and type pump)  bl (  s - MCF	800 sx 1000 sx 1000 sx  25. SIZE 2 7/8"  FRACTURE, C AMOUNT  Well Statu Product Gas - MCF 272  Water - Bbl.	TUBI 40  EMEN AND K  Sing War and Test	NG RI EPTH S 055' NT, SC IND M d. or Sk ater - B 241 Oil C 36 Witnes	Surface Surfac	PACKER PACKER Gas - Oil 7556/1 API - (Corr.)	SET

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T.			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	Т.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OIL OD CAS			

			OIL OR GAS SANDS OR ZONE
No. 1, from	to		to
No. 2, from	to		to
	IMPO	RTANT WATER SANDS	
Include data on rate of w	rater inflow and elevation to w		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to.	faat	••••••••••••••

LITHOLOGY RECORD (Attach additional sheet if necessary)

				7	Attach additional sheet if necessary)						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
	;			ĺ							
	i I							·			
		;		·			:				