Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
District I	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		l l	ELL API NO.
District II 1301 W. Grand Ave., Artesia, NM.88210	OIL CONSERVATION		0-025-36958
District III 1220 South St. Francis Dr.		ncis Dr.	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM		0.	State Oil & Gas Lease No.
87505			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WELL S TO DRILL OR TO DEEPEN OR P TON FOR PERMIT" (FORM C-101) I	LUG BACK TO A	Lease Name or Unit Agreement Name
	s Well 🔲 Other	8.	Well Number #1
2. Name of Operator		9.	OGRID Number
Texland Petroleum-Hobb	os.LLC		13315
3. Address of Operator 777 Main Street, Suite	2200 Fort Morth T		Pool name or Wildcat
4. Well Location	: J200, FOLL WOLLII, 12	1 /0102 W	ildcat, Drinkard
AM A STATE OF THE	2023 feet from the Nort	th line and 2123	fact from the West
		mo uno	icct from theime
	Township 16S F 1. Elevation (Show whether Di	Range 38E NN	IPM Lea County NM
Base [1] 200 [1] 五日日日 (2008年) - 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3756 '	is, raid, RI, OK, etc.)	
Pit or Below-grade Tank Application or C	losure 🔲		A Second Control of the Control of t
Pit typeDepth to Groundwater	Distance from nearest fresh	water well Distance f	rom nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	ction Material
12. Check Apr	propriate Box to Indicate 1	Nature of Notice, Ren	ort or Other Data
		,	or or other Data
NOTICE OF INTE			QUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON [] C	CHANGE PLANS	COMMENCE DRILLING	
	MULTIPLE COMPL	CASING/CEMENT JOE	
PULL OR ALTER CASING NOTHER: Proposed completio	n procedure 🕅	OTHER:	
PULL OR ALTER CASING No.	n procedure X	OTHER:	
PULL OR ALTER CASING No. No. 13. Describe proposed or complete of starting any proposed work)	n procedure X	OTHER:	
PULL OR ALTER CASING No.	n procedure X	OTHER:	
PULL OR ALTER CASING No. No. 13. Describe proposed or complete of starting any proposed work) or recompletion.	n procedure X ed operations. (Clearly state all ed. SEE RULE 1103. For Multip	OTHER:	
PULL OR ALTER CASING No.	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip ed set safety anchors rger WL & run GR-CLL;	OTHER: pertinent details, and give ple Completions: Attach v	e pertinent dates, including estimated date wellbore diagram of proposed completion
PULL OR ALTER CASING No.	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL	OTHER: pertinent details, and give ple Completions: Attach v Perf 1 spf 8431-8 across perfs 8431-	e pertinent dates, including estimated date wellbore diagram of proposed completion
PULL OR ALTER CASING No. OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% No.	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer	OTHER: pertinent details, and give ple Completions: Attach v Perf 1 spf 8431-8 across perfs 8431-8 s, flush w/fw	e pertinent dates, including estimated date wellbore diagram of proposed completion 3523, 27 holes -8523, break down perfs
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NO 4. Flow back/swab to	n procedure d operations. (Clearly state all SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid	OTHER: pertinent details, and give ple Completions: Attach v Perf 1 spf 8431-8 across perfs 8431-8 s, flush w/fw and evaluate. Obe	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NO 4. Flow back/swab to & once all load for the strain of the st	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer	OTHER: pertinent details, and give ple Completions: Attach v Perf 1 spf 8431-8 across perfs 8431-8 s, flush w/fw and evaluate. Obe	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NO 4. Flow back/swab to & once all load for 5. Pull tbg & pkr	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip ed set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt	OTHER: pertinent details, and give ple Completions: Attach v Perf 1 spf 8431-8 across perfs 8431-8 s, flush w/fw and evaluate. Obe	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NM 4. Flow back/swab to & once all load for pull tbg & pkr 6. Perf 1 spf 8259-8	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes	Perf 1 spf 8431-across perfs 8431-s, flush w/fw and evaluate. Obtain wtr sample to	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NO 4. Flow back/swab to & once all load for pull tbg & pkr 6. Perf 1 spf 8259-83 7. Run tbg & pkr & RUSU & Pkr	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between p	Perf 1 spf 8431-8 across perfs 8431-8, flush w/fw and evaluate. Obtain wtr sample to	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NO 4. Flow back/swab to & once all load for some of the service of the	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between p e and spot acid acros	Perf 1 spf 8431-8 across perfs 8431-8 at a evaluate. Obtain wtr sample to erfs 8431 & 8377 s perfs 8377-8259	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NO 4. Flow back/swab to & once all load for some of the service of the	n procedure doperations. (Clearly state all sets safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between pe and spot acid acros 259 w/3000 gals 15% N	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 and evaluate. Obtain wtr sample to erfs 8431 & 8377 s perfs 8377-8259 EFE HCL w/ball sea	e pertinent dates, including estimated data wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown,
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% NM 4. Flow back/swab to & once all load find 5. Pull tbg & pkr 6. Perf 1 spf 8259-8. 7. Run tbg & pkr & RU pkr and tbg uphole 8. Acdz perfs 8377-82 flush w/fw 9. Flow back/swab to	n procedure doperations. (Clearly state all set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between pe and spot acid acros 259 w/3000 gals 15% N clean up load wtr an	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 and evaluate. Obtain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sead to evaluate interests.	e pertinent dates, including estimated data wellbore diagram of proposed completion 8523, 27 holes 8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown,
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% N 4. Flow back/swab to & once all load f 5. Pull tbg & pkr 6. Perf 1 spf 8259-87. Run tbg & pkr & RU pkr and tbg uphole 8. Acdz perfs 8377-83 flush w/fw 9. Flow back/swab to cuts, FER & once a	n procedure doperations. (Clearly state all sets safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between pe and spot acid acros 259 w/3000 gals 15% N	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 and evaluate. Obtain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sead to evaluate interests.	e pertinent dates, including estimated data wellbore diagram of proposed completion 8523, 27 holes 8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown,
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% N 4. Flow back/swab to & once all load f 5. Pull tbg & pkr 6. Perf 1 spf 8259-87. Run tbg & pkr & RU pkr and tbg uphole 8. Acdz perfs 8377-83 flush w/fw 9. Flow back/swab to cuts, FER & once a lab for analysis	n procedure [X] ed operations. (Clearly state all ed. SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between p e and spot acid acros 259 w/3000 gals 15% N clean up load wtr an all load fluid is rec	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 and evaluate. Obtain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sead to evaluate interpretations.	e pertinent dates, including estimated data wellbore diagram of proposed completion 3523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% N. 4. Flow back/swab to & once all load f. 5. Pull tbg & pkr 6. Perf 1 spf 8259-8. 7. Run tbg & pkr & Ripkr and tbg uphole 8. Acdz perfs 8377-8. flush w/fw 9. Flow back/swab to cuts, FER & once a lab for analysis 10. Pending evaluation liberals and the information about 1 hereby certify that the information about 1.	n procedure	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 across perfs 8431-8 across perfs 8431-8 and evaluate. Obe ain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sea d to evaluate interovered obtain wtr	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to the sent to be sen
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% N. 4. Flow back/swab to & once all load f. 5. Pull tbg & pkr 6. Perf 1 spf 8259-8. 7. Run tbg & pkr & Ripkr and tbg uphole 8. Acdz perfs 8377-8. flush w/fw 9. Flow back/swab to cuts, FER & once a lab for analysis 10. Pending evaluation liberals and the information about 1 hereby certify that the information about 1.	n procedure	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 across perfs 8431-8 across perfs 8431-8 and evaluate. Obe ain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sea d to evaluate interovered obtain wtr	e pertinent dates, including estimated date wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to the sent to be sen
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% N. 4. Flow back/swab to & once all load f. 5. Pull tbg & pkr 6. Perf 1 spf 8259-8. 7. Run tbg & pkr & Ripkr and tbg uphole 8. Acdz perfs 8377-82 flush w/fw 9. Flow back/swab to cuts, FER & once a lab for analysis 10. Pending evaluation I hereby certify that the information aborgrade tank has been/will be constructed or close	n procedure doperations. (Clearly state all bed operations. (Clearly state all bed operations.) SEE RULE 1103. For Multiple of SEE RULE 1103. For Multipl	Perf 1 spf 8431-8 across perfs 8377-8259 across perfs 8377-8259 across perfs 8377-8259 across perfs 8377-8259 across perfs 8431 across perfs 8431 across perfs 8377-8259 across perfs 8377-8259 across perfs 8377-8259 across perfs 8377-8259 across perfs 8431 across perfs 8377-8259 across perfs 8377-8259 across perfs 8431-8 across perfs 8377-8259 across perfs 8377-8259 across perfs 8377-8259 across perfs 8377-8259 across perfs 8431-8 across perfs 8377-8259 across perfs 8431-8 across pe	e pertinent dates, including estimated data wellbore diagram of proposed completion 8523, 27 holes 8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to reatment is possible. belief. I further certify that any pit or belowattached) alternative OCD-approved plan.
OTHER: Proposed completio 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% N. 4. Flow back/swab to & once all load f. 5. Pull tbg & pkr 6. Perf 1 spf 8259-8. 7. Run tbg & pkr & Ripkr and tbg uphole 8. Acdz perfs 8377-8. flush w/fw 9. Flow back/swab to cuts, FER & once a lab for analysis 10. Pending evaluation liberals and the information about 1 hereby certify that the information about 1.	n procedure Id operations. (Clearly state all of the set of the s	Perf 1 spf 8431-8 across perfs 8431-8 flush w/fw and evaluate. Obtain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sead to evaluate intervered obtain wtr and /or fracture trest of my knowledge and ageneral permit or an (Production Analys)	e pertinent dates, including estimated date wellbore diagram of proposed completion as 523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to to be sent to be se
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% No. 4. Flow back/swab to & once all load for some some some some some some some some	n procedure doperations. (Clearly state all set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between p e and spot acid acros 259 w/3000 gals 15% N clean up load wtr an all load fluid is rec n further treatment a ve is true and complete to the b ed according to NMOCD guidelines	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 s, flush w/fw and evaluate. Obtain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sea d to evaluate inte overed obtain wtr est of my knowledge and l, a general permit or an (Production Analys vsmith@texpetro.co	e pertinent dates, including estimated date wellbore diagram of proposed completion and set of the sent down perfs the sent to lab and set of the sent to lab and set of the sent to breakdown, erval. Obtain oi/wtr sample to be sent to seatment is possible. Set DATE 2/14/05 and set of the sent date of the sent to set of the sent to set of the sent to seatment is possible.
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% No 4. Flow back/swab to & once all load for some all load for some service of the ser	n procedure Id operations. (Clearly state all of the set of the s	Perf 1 spf 8431-8 across perfs 8431-8 across p	e pertinent dates, including estimated date wellbore diagram of proposed completion and set of the sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to belief. I further certify that any pit or belowattached) alternative OCD-approved plan . Example 2/14/05 Bar-336-2751 Telephone No.
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbed 3. RU BJ Serve for acceptable with a serve for a serve for a serve for a serve for serve fo	n procedure cd operations. (Clearly state all bed operations. (Clearly state all c). SEE RULE 1103. For Multip d set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between p e and spot acid acros 259 w/3000 gals 15% N clean up load wtr an all load fluid is rec n further treatment a ve is true and complete to the bed according to NMOCD guidelines TITLE Te-mail ac	Perf 1 spf 8431-8 across perfs 8431-8 across perfs 8431-8 s, flush w/fw and evaluate. Obtain wtr sample to erfs 8431 & 8377-8259 EFE HCL w/ball sea d to evaluate inte overed obtain wtr est of my knowledge and l, a general permit or an (Production Analys vsmith@texpetro.co	e pertinent dates, including estimated data wellbore diagram of proposed completion 8523, 27 holes -8523, break down perfs tain oil/wtr cuts, FER be sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to reatment is possible. belief. I further certify that any pit or belowattached) alternative OCD-approved plan . t DATE 2/14/05 817-336-2751 Telephone No.
OTHER: Proposed completion 13. Describe proposed or complete of starting any proposed work) or recompletion. 1. Scrap location and 2. RUSU, RU Schlumbe 3. RU BJ Serv for ac w/3000 gals 15% No. 4. Flow back/swab to & once all load for some some some some some some some some	n procedure doperations. (Clearly state all set safety anchors rger WL & run GR-CLL; id job; Spot 15% HCL EFE HCL & ball sealer clean up load fluid luid is recovered obt 377, 32 holes BP, Set RBP between p e and spot acid acros 259 w/3000 gals 15% N clean up load wtr an all load fluid is rec n further treatment a ve is true and complete to the b ed according to NMOCD guidelines	Perf 1 spf 8431-8 across perfs 8431-8 across p	e pertinent dates, including estimated date wellbore diagram of proposed completion and set of the sent to lab (54') @ 8400', Pull alers to breakdown, erval. Obtain oi/wtr sample to be sent to belief. I further certify that any pit or belowattached) alternative OCD-approved plan . Example 2/14/05 Bar-336-2751 Telephone No.