

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36987
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OPL 4 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Wildcat Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

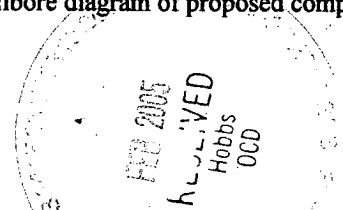
- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: proposed completion procedure ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Scrape Location and set safety anchors
2. RU Key Well Service Rig #440
3. PU 4 3/4" bit +DC's + rental 2 7/8" N-80 workstring
4. RU Power swivel and reverse unit
5. Drill out DV tool set @ 9500', Circ hole clean
6. Run workstring in hole to TD, drill out float collar & shoe, Csg set @ 13084'
7. Drill out open hole section, as much as 60-70', Geologist will pick TD
8. Once TD is reached, circ hole clean
9. POOH laying down workstring, DC's & Bit
10. Further completion procedure to be provided pending evaluation of pay section



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 2/9/05
Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____

FEB 21 2005