State of New Mexico

89

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural	Form C-103 Revised 1-1-		
DISTRICT I	OIL CONSERVAT	ION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 20		30-025-34945	
DISTRICT II			5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88	210 Santa Fe, New Mexi	CO 07504-2000		EE [
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 874	10		c. c.a.c c.,, c.a.c 20000 No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name STATE BA	
	GAS OTHER			
Name of Operator CHEVRO	ON USA INC		8. Well No. 15	
Address of Operator 15 SMIT	H ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat VAC UPPER PENN/WOLFCAMP/ABO	
4. Well Location				
Unit Letter:	612Feet From TheNO	RTH Line and 2135	Feet From The <u>WEST</u> Line	
Section 36	Township 17S	Range 34E N	MPMLEA_COUNTY	
	10. Elevation (Show whether DF, RK	(B, RT,GR, etc.) 4000'		
11. Check	k Appropriate Box to Indicate N	ature of Notice, Report	, or Other Data	
NOTICE OF INTEN	TION TO:	SI	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING	Г
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB	
OTHER:		OTHER: C	LEAN OUT, DRILL OUT CIBP, ACIDIZE	~
 Describe Proposed or Completed proposed work) SEE RULE 1103 REFERENCE DHC ORDER NO. HC 11-05-04: MIRU. MOVE IN FRAC T 	DB-0088 *********	details, and give pertinent d	lates, including estimated date of starting any	,
11-08-04: UNSEAT PUMP. PUH /R 11-09-04: TIH W/52 JTS 2 7/8" TBC 11-10-04: CONT TIH W/TBG TO 98 11-11-04: RU FOAM UNIT. PMP DI JTS TO 7256.	ODS. REL TAC. 6 & 12 JTS 2 7/8" TBG KILL STRING. 65. PUH TO 9141. RU FOAM UNIT. N TBG W/FOAM. EOT @ 9141. 49' IN	\	TBG TO 8198. PMP FOAM DN TBG. PULL TBG. TIH W/TBG. PU RBP & PKR TO 7964	
11-15-04: TIH W/RBP & SET @ 90 11-16-04: TOH W/WS & LD RBP & 11-17-04: EST CIRC W/FOAM AIR 11-18-04: TIH W/WS FR 7041-10,5 11-19-04: TIH TO 7061'.	34'. PUH & CIRC W/10# BRINE. REL PKR. TIH W/2 7/8"TBG TO 7041. RU UNIT @ 7041. TIH TO 9860. C/O BRI 90. TREAT LATERAL W/3000 GALS 2	RBP. FOAM AIR UNIT. DGES TO 10,590'. PUH TO 20% HCL.		F-
11-23-04: TIH W/SONIC HAMMER 11-29-04: TREAT PERFS 9278-10, 11-30-04: TIH W/SN, BLAST JT, 38 12-02-04: TIH W/PUMP & RODS. 12-03-04: TIH W/RODS. HANG WE *****WAIT ON COMPLETION TEST) 9077. CHEMICAL SQZ ON PERF\$ ' TBG W/10' KB. SN @ 10,2	57.	
12-05-04: ON 24 HR OPT. PUMPING Thereby certify that the information/above is true and some SIGNATURE.	metaboo the best of may knowledge and belief.	gulatory Specialist	DATE 12/10/2004	

TYPE OR PRINT NAME	Denise Leake	٦	Telephone No.	915-687-7375
SIGNATURE / LML	TITLE Regulatory Spo	ecialist	DATE	12/10/2004
I hereby certify that the information/above is true	and sompletent the best of pay knowledge and belief.			

APPROVED CONDITIONS OF APPROVAL, IF ANY

PETROLEUM ENGINEER

TITLE

FEB 2 2 2005