

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34945	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name STATE BA	
8. Well No. 15	
9. Pool Name or Wildcat VACUUM UPR PENN/WOLFCAMP/ABO N.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DHC #HOB-0088					
2. Name of Operator CHEVRON USA INC					
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					
4. Well Location Unit Letter <u>C</u> : <u>612</u> Feet From The <u>NORTH</u> Line and <u>2135</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 11/5/2004	11. Date T.D. Reached 9/4/2001	12. Date Compl. (Ready to Prod.) 11/29/2004	13. Elevations (DF & RKB, RT, GR, etc.) 4000'	14. Elev. Csghead	
15. Total Depth 10592'	16. Plug Back T.D. 9098'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9086-9092 ABO, 10,092-194 PENN, 9278-10,030 WLFCMP					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A					22. Was Well Cored NO
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1514'	14 3/4"	830 SX	
8 5/8"	32#	3725'	11"	1930 SX	
5 1/2"	17#	10500'	7 7/8"	1315 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 9278-10,192			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9278-10,192 TREAT W/CHEMICAL SQZ		
28. PRODUCTION					
Date First Production 12/5/2004	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2"X24'				Well Status (Prod. or Shut-in) PROD
Date of Test 12-05-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 34	Gas - MCF 128
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
					Water - Bbl. 59
					Gas - Oil Ratio
					Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist		DATE 12/10/2004	
TYPE OR PRINT NAME Denise Leake				Telephone No. 915-687-7375	

KZ