

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36624

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address of Operator

P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252

4. Well Location

BHL: H-36-20s-37e, 1905/N & 92/E

Unit Letter H : 2374 Feet From The NORTH Line and 511 Feet From The EAST Line

Section 36 Township 20S Range 37E NMPM LEA County

10. Date Spudded
10/02/2004

11. Date T.D. Reached
11/02/2004

12. Date Compl. (Ready to Prod.)
01/20/2005

13. Elevations (DF& RKB, RT, GR, etc.)
3494 GL

14. Elev. Casinghead

15. Total Depth
8072

16. Plug Back T.D.
8016

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Hardy; Strawn, North

20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run
GR/CCL

22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24	1343.5	12.25	895 sxs	
5.5 J-55	15.5	8062	7-7/8	2495 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7807	

26. Perforation record (interval, size, and number)
7678 - 7681 9 holes
7688 - 7696 13 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NA	NA

28. PRODUCTION

Date First Production 01/26/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/09/2005	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 4	Water - Bbl. 8	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Brent Washington

30. List Attachments

Logs; Directional survey; Daily Summary and End of well schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Deborah Marberry

Printed

Name DEBORAH MARBERRY Title REGULATORY ANALYST

Date 02/15/2005

E-mail Address deborah.marberry@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn 7565	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2720		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2970		T. Devonian	T. Menefee	T. Madison
T. Queen 3565		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3830		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4070		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5280		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry 5860		T. Gr. Wash	T. Morrison	T.
T. Tubb 6337		T. Delaware Sand	T. Todilto	T.
T. Drinkard 6628		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....
.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology

Operations Summary Report

Legal Well Name: HARDY 36 STATE 28
 Common Well Name: HARDY 36 STATE 28
 Event Name: COMPLETION
 Contractor Name: POOL WELL SERVICE
 Rig Name: POOL

Spud Date: 10/2/2004
 Start: 11/10/2004 End: 1/20/2005
 Rig Release: 1/20/2005 Group:
 Rig Number: 671

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/11/2004	13:00 - 14:30	1.50	WELLPR	RURD	MIRU	MIRU PULLING UNIT.
	14:30 - 15:00	0.50	TREBOP	NUND	SURPRD	NU BOP.
	15:00 - 17:00	2.00	RPEQPT	PULD	SURPRD	PICKUP BIT AND DRILL COLLARS AND START IN HOLE WITH 2 7/8 WORKSTRING. PICKING UP WORKSTRING OFF RACKS. PICKED UP TOTAL OF 50 JTS. SHUT WELL IN, SION.
11/12/2004	07:00 - 17:00	10.00	WELLPR			HELD PJSM. OPEN WELL, 0 PSI ON WELL. CONTINUE RIH PICKING UP 2 7/8 WORKSTRING. TAGGED DV TOOL AT 3898'. RIGGED UP SWIVEL, START DILLING OUT DV TOOL. DRILLED OUT DV TOOL. PICKED UP 3 JTS 2 7/8 WORKSTRING DEPTH 4007'. CIRCULATED HOLE CLEAN. LAY DN SWIVEL. COOH WITH TUBING, LAID DN COLLARS. PICKED UP BIT AND SCRAPER AND RIH WITH TUBING. PICKING UP TUBING FROM RACK. PICKED UP 195 JTS. SHUT WELL IN, SIOWE.
11/15/2004	07:00 - 07:15	0.25				HELD PJSM.
	07:15 - 11:00	3.75	RPEQPT	PULD		OPEN WELL, 0 PSI ON TUBING AND CASING. FINISH PICKING UP 2 7/8 WORKSTRING (PICKED UP 60 JTS). TAGGED TD. CIRCULATE HOLE CLEAN.
	11:00 - 17:00	6.00	RPEQPT			PULL OUT OF HOLE LAYING DN 2 7/8 WORKSTRING. SHUT WELL IN, SION.
11/16/2004	07:00 - 16:00	9.00				HELD PJSM. RIG DN PULLING UNIT. LOCATION TO WET TO MOVE PULLING UNIT. SHUT DN.
11/17/2004	07:00 - 15:00	8.00			DEMOB	LOCATION TO WET TO MOVE.
12/4/2004	07:00 - 23:59	16.98	EVALWB	SRVY		HELD PJSM. MIRU SCHLUMBERGER. PRESSURE TEST LUBRICATER TI 3500 PSI. RIG UP LOGGING TRUCK, TRUCK BROKE DN, WAIT ON REPLACEMENT LOGGING TRUCK. RIG UP LOGGING TRUCK. RIH AND LOG WELLBORE CHDT CASED HOLE DYNAMICS TESTER. RIG DN SCHLUMBERGER.
12/10/2004	07:00 - 07:15	0.25			SURPRD	HELD PJSM.
	07:15 - 17:00	9.75	RPEQPT		SURPRD	MIRU PULLING UNIT. OPEN WELL, 0 PSI ON CASING. PICK UP RBP AND PKR FOR 5.5 CASING. RIH ON 2 7/8 WORKSTRING PICKING WORKSTRING UP OFF RACKS. PICKED UP 247 JTS 2 7/8 TUBING. SET RBP AT 7750'. PULL UP 1 JT, SHUT WELL IN, SION.
12/13/2004	07:00 - 07:15	0.25				HELD PJSM.
	07:15 - 16:00	8.75	RPEQPT	CIRC	SURPRD	OPEN WELL, WELL ON SMALL VACUUM. MIRU PUMP TRUCK, CIRCULATE HOLE, 6 BBLS TO CATCH RETURNS. DISPLACE 500 GAL 15 % HCL, SPOT ACID ON PROPOSED PERFORATIONS 7719'-7731'. RD PUMP TRUCK. PULL OOH WITH TUBING. SHUT WELL IN, SION.
12/14/2004	07:00 - 07:15	0.25				HELD PJSM.
	07:15 - 11:00	3.75	PERFOP	PERF	SURPRD	MIRU SCHLUMBERGER. HELD PJSM. TEST LUBRICATER TO 1000 PSI, OK. RIH WITH GR/CCL AND 2 7/8 HSD HEGS CASING GUNS LOADED WITH HMX CHARGES TO PROVIDE 0.32 DIAMETER PERFORATIONS WITH 15.5" OF PENETRATIONS. PERFORATED INTERVAL 7719'-7731' 9 HOLES. COOH WITH GUNS, VERIFY 9 SHOTS. RIG DN SCHLUMBERGER.
	11:00 - 17:30	6.50	RPEQPT	OTHR	SURPRD	RIH WITH CS1 10 M TREATING PKR ON 2 7/8 TUBING. HYDROTESTED TUBING TO 6000 PSI. SET PKR AT 7710', R NIPPLE WITH 2.25 ID WITH 2.31 NOGO AT 7702'. F NIPPLE WITH 3.31 ID SET AT 7672'. RAN TOTAL OF 245 JTS. SHUT WELL IN, SION.
12/15/2004	07:00 - 07:15	0.25			SURPRD	HELD PJSM.
	07:15 - 16:00	8.75	TREBOP	NUND	SURPRD	OPEN WELL, WELL ON VACUUM. RIG DN FLOOR. ND BOP, NU RENTAL WELLHEAD. FLANGE WELL UP. LAY TEMPORARY LINE TO FRAC TANKS. SHUT WELL IN, SION.

Operations Summary Report

Legal Well Name: HARDY 36 STATE 28
 Common Well Name: HARDY 36 STATE 28
 Event Name: COMPLETION
 Contractor Name: POOL WELL SERVICE
 Rig Name: POOL

Spud Date: 10/2/2004
 Start: 11/10/2004 End: 1/20/2005
 Rig Release: 1/20/2005 Group:
 Rig Number: 671

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/16/2004	07:00 - 07:15	0.25			SURPRD	HELD PJSM.
	07:15 - 10:00	2.75			SURPRD	MIRU SCLUMBERGER. HAD TO WAIT ON PARTS FOR RELEIF VALVE.
	10:00 - 17:30	7.50			SURPRD	HELD PJSM. LOAD BACKSIDE, 10 BBLS TO LOAD. START DISPLACING 2 % KCL DN TUBING AT 3 BPM. PEFORATIONS BROKE BACK AT 3670 PSI. PUMPED 50 BBLS 2 % KCL, SWITCHED TO ACID DISPLACE 41 BBLS 15% HCL DROPPING 20 J122 7/8 1.3 BALL SEALERS. STARTED ON FLUSH WITH 2% KCL. ACID ON FORMATION. 5 BBLS ACID IN FORMATION, COMMUNICATED WITH BACKSIDE. PUMPED 5 BBLS ACID INTO FORMATION, SHUT DN. CASING PRESSURED UP TO 2250 PSI, TUBING PSI 2650 PSI. PUMPED 20 BBLS FLUSH DN TUBING AT 1 BPM TO DISPLACE ACID IN FORMATION. TUBING PSI AT 2834 AND CASING PSI AT 2499 PSI. ISIP 2834, 5 MIN 2705 PSI, 10 MIN 2650 PSI, 15 MIN SHUT IN PRESSURE AT 2586 PSI AND CASING AT 2312 PSI. AVERAGE TRETING PSI 2770, AVERAGE INJECTION RATE 3.5 BPM, TOTAL VOLUME PUMPED 136 BBLS. SHUT WELL IN. RIG DN SCHLUMBERGER. WAIT ON FLOWBACK EQUIPMENT. MIRU METER AND TESTING. OPEN WELL UP, TUBING AT 1300 PSI, CASING AT 1100 PSI. 15 MINUTES TUBING HAD 40 PSI, CASING ON SLIGHT VACUUM. 30 MINUTES TUBING TRICKLING WATER AND CASING ON SLIGHT VACUUM. WELL FLOWED BACK 16 BBLS. RIG UP SWAB EQUIPMENT. RIH AND START SWABBING ON WELL. MADE RUNS 6 RUNS. FLUID LEVEL AT SURFACE. SWABBED FLUID LEVEL DN 2400'. RECOVERED TOTAL OF 59 BBLS (FLOW BACK AND SWAB). SHUT WELL IN, SION.
12/17/2004	07:00 - 07:15	0.25	FLOWT	BAIL	SURPRD	HELD PJSM.
	07:15 - 17:00	9.75			SURPRD	OPEN WELL, TUBING HAD 20 PSI, CASING HAD 40 PSI. START SWABBING. FLUID LEVEL AT 2800'. MADE 27 SWAB RUNS. RECOVERED TOTAL OF 126 BBLS, 115 WATER, 11 OIL. ENDING FLUID LEVEL AT 6000', CASING 150 PSI. SHUT WELL IN, SION.
12/20/2004	07:00 - 07:15	0.25			SURPRD	HELD PJSM.
	07:15 - 17:00	9.75			SURPRD	OPEN WELL. TUBING HAD 40 PSI, CASING HAD 410 PSI. BLED DN TUBING TO FRAC TANK, ALL GAS. START SWABBING ON WELL. STARTING FLUID LEVEL AT 5300'. MADE 21 RUNS. SWABBED BACK 55 TOTAL BBLS, 36 WATER, 19 OIL. ENDING FLUID LEVEL AT 7000'. TUBING 0 PSI, AND CASING 380 PSI. SHOT FLUID LEVEL ON CASING, FLUID LEVEL AT 6350'. SHUT WELL IN, SION.
12/21/2004	07:00 - 07:15	0.25			SURPRD	HELD PJSM.
	07:15 - 08:30	1.25				OPEN WELL. TUBING HAD 135 PSI, CASING HAD 450 PSI. BLED DN TUBING INTO FRAC TANK, ALL GAS. RIH WITH SWAB, TAGGED FLUID AT 5800'. MADE 1 SWAB RUN. SHUT WELLIN. RIG DN PULLING UNIT. WILL EVALUATE WELL AND RIG BACK UP AFTER 1ST OF THE YEAR.
1/4/2005	08:30 - 10:00	1.50	WELLPR	RURD	MIRU	HELD PJSM, MIRU PULLING UNIT.
	10:00 - 13:00	3.00	SURFEQ	OTHR	SURPRD	MIRU PUMP TRUCK, LAY FLOW BACK LINE TO FRAC TANK. BLOW WELL DN. TUBING 125 PSI, CASING 750 PSI. BLED DN ALL GAS. DISPLACE 30 BBLS 10LB BRINE DN TUBING AND 80 BBLS BW DN CASING.
	13:00 - 14:30	1.50	TREBOP	NUND	SURPRD	ND WELLHEAD, NU BOP.
	14:30 - 17:00	2.50	RPEQPT	TRIP	SURPRD	RELEASE PKR, RIH AND LATCH ON RBP AT 7739'. RELEASE RBP. START COOH WITH TUBING, PULLED 20 JTS. SHUT WELL IN, SION.

Operations Summary Report

Legal Well Name: HARDY 36 STATE 28
 Common Well Name: HARDY 36 STATE 28
 Event Name: COMPLETION
 Contractor Name: POOL WELL SERVICE
 Rig Name: POOL

Spud Date: 10/2/2004
 Start: 11/10/2004 End: 1/20/2005
 Rig Release: 1/20/2005 Group:
 Rig Number: 671

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/5/2005	07:00 - 08:00	1.00	WELCTL	KLWL	SURPRD	HELD PJSM. OPEN WELL TUBING 25 PSI, CASING 40 PSI. MIRU PUMP TRUCK, KILL WELL. DISPLACED 50 BBLS 10 LB BRINE DN CASING.
	08:00 - 17:00	9.00	RPEQPT	TRIP	SURPRD	CONTINUE COOH WITH TUBING, PKR AND RBP. LAID DN PKR AND RBP. PULLED 245 JTS 2 7/8 WORKSTING. SHUT WELL IN, SION.
1/6/2005	07:00 - 11:30	4.50	PERFOP	PERF	SURPRD	HELD PJSM. MIRU SCHLUMBERGER. PRESSURE TEST LUBRICATER TO 2000 PSI. RIH AND PERFORATE INTERVALS 7678-7681' 9 HOLES, AND 7688'-7696' 13 HOLES. RD SCHLUMBERGER.
	11:30 - 17:00	5.50	RPEQPT	TRIP	SURPRD	PICK UP 5.5 CSI PKR, RIH WITH PKR ON 2 7/8 WORKSTRING, RAN 242 JTS. LEFT PKR SWINGING. SHUT WELL IN, SION.
1/7/2005	07:00 - 15:30	8.50	WELLPR	CIRC	SURPRD	HELD PJSM. OPEN WELL, TUBING ON SLIGHT VACUUM, CASING HAD 20 PSI. BLED DN PSI. MIRU PUMP TRUCK, CIRCULATE HOLE WITH 165 BBLS PKR FLUID. ND BOP, NU RENTAL TREE. PRESSURE TEST CASING TO 2000 PSI, OK. SHUT WELL IN, SION.
1/10/2005	07:00 - 15:30	8.50	WELLPR	PRTS	SURPRD	HELD PJSM. OPEN WELL, TUBING ON SLIGHT VACUUM, CASING HAD SMALL BLOW. WAIT ON CAMERON TOOL MAN. INSTALL BPV ON RENTAL TREE. MIRU PUMP TRUCK. PRESSURE TEST TREE TOP 5000 PSI FOR 45 MIN, OK. RELEASE PSI. TEST MIDDLE SECTION OF TREE TO 5000 PSI, OK. REMOVE BPV FROM RENTAL TREE. RD PUMP TRUCK. SHUT WELL IN, SION.
1/11/2005	07:00 - 13:00	6.00	STIMOP	STIM	SURPRD	HELD PJSM. OPEN WELL, TUBING 20 PSI, CASING 0 PSI. MIRU SCHLUMBERGER. PUMP 2000 GAL ACID BREAKDOWN. TEST LINES TO 6000 PSI. LEFT CASING OPEN TO FRAC TANK. DISPLACE 50 BBLS KCL DOWN TUBING. TUBING LOADED UP WITH 25 BBLS PUMPED, PRESSURE ED UP TO 2700 PSI. SWITCHED TO ACID, DISPLACED 2000GAL 15 % DROPPING 50 J122 7/8 1.3 BALL SEALERS. PRESSURE INCREASED TO SLOWLY TO 3450-3500 PSI AT 4 BPM RATE. ON LAST 10 BBLS OF ACID INCREASED RATE TO 5 BPM PRESSURE AT 3800 PSI. DID NOT BALL OUT. DISPLACE ACID WITH 52 BBLS KCL, 2BBL OVERDISPLACEMENT OF ACID. AVERAGE TREATING PRESSURE 2615 PSI, MAX TREATING PSI 3900 PSI. TOTAL VOLUME PUMPED 149 BBLS. ISIP 3022 PSI, 5MIN 2882 PSI, 10 MIN 2798 PSI, 15 MIN 2744 PSI. SHUT WELL IN. RD SCHLUMBERGER. SION.
1/12/2005	07:00 - 10:00	3.00	EVALWB	ELOG	SURPRD	HELD PJSM. OPEN WELL, TUBING ON VACUUM, CASING 0 PSI. MIRU SCHLUMBERGER. SCLUMBERGER BROUGHT WRONG LOGGING TOOL. WAIT ON SCHLUMBERGER. TOO WINDY TO RIG UP LUBRICATOR. SHUT WELL IN, SION.
1/13/2005	07:00 - 10:30	3.50	EVALWB	PLT	SURPRD	HELD PJSM. MIRU SCHLUMBERGER. TESTED LUBRICATER TO 1000 PSI. RIH WITH 1 11/16 GR LOGGING TOOL. LOG THRU TUBING FROM 7200' TO 7910'. TAGGED AT 7910 WITH WIRELING TOOL. COOH. RD SCHLUMBERGER.
	10:30 - 17:00	6.50	FLOWT	BAIL	SURPRD	RIH AND START SWABBING ON WELL. STARTING FLUID LEVEL 2600'. MADE 23 SWAB RUNS. RECOVERED TOTAL 91 BBLS, 85 BBLS WATER AND 6 BBLS OIL. ENDING FLUID LEVEL 6600'. SHUT WELL IN, SION.
1/14/2005	07:00 - 17:00	10.00	FLOWT	BAIL	SURPRD	HELD PJSM. OPEN WELL, TUBING 175 PSI, CASING 0 PSI. BLED TUBING PSI DN INTO FRAC TANK, ALL GAS. SWAB ON WELL. STARTING FLUID LEVEL 5400'. MADE 15 SWAB RUNS. RECOVERED 41 TOTAL BBLS, 20 BBLS WATER, 21 BBLS OIL. ENDING FUID LEVEL AT 7000'. SHUT WELL IN, SION.

Operations Summary Report

Legal Well Name: HARDY 36 STATE 28
 Common Well Name: HARDY 36 STATE 28
 Event Name: COMPLETION
 Contractor Name: POOL WELL SERVICE
 Rig Name: POOL

Start: 11/10/2004
 Rig Release: 1/20/2005
 Rig Number: 671

Spud Date: 10/2/2004
 End: 1/20/2005
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/17/2005	07:00 - 09:00	2.00	TREBOP	NUND	SURPRD	HELD PJSM. OPEN WELL, TUBING 340 PSI, CASING 0 PSI. BLED DN PSI ON TUBING INTO FRAC TANK. ALL GAS. MIRU PUMP TRUCK, KILL WELL WITH 50 BBLS 10 LB BRINE DN TUBING. ND WELLHEAD, NU BOP.
	09:00 - 17:30	8.50	RPEQPT	PULD	SURPRD	RIG UP FLOOR. RELEASE PKR, LET EQUILIZE. COOH LAYING DN 2 7/8 WORKSTRING. LAID DN 243 JTS 2 7/8 TUBING. LAID DN TREATING PKR. UNLOAD NEW TUBING, RACK, AND TALLY. START RIH WITH PRODUCTION TUBING. PICKED UP 25 JTS 2 7/8 POLY LINED TUBING. SHUT WELL IN, SION.
1/18/2005	07:00 - 13:00	6.00	RPEQPT	TRIP	SURPRD	HELD PJSM. OPEN WELL, WELL ON VACUUM. FINISH RIH WITH PRODUCTION TUBING. RAN 2 3/8 NOTCHED COLLAR, 2 3/8 SN @7805', 7 JTS 2 7/8 POLY LINED TUBING, 5.5X2.5 TAC POLY LINED @7583, 242 JTS 2 7/8 POLY LINED TUBING. RIG DN FLOOR. MIRU PUMP TRUCK, ND BOP, NU WELLHEAD. RD PUMP TRUCK.
	13:00 - 17:00	4.00	RPEQPT	PULD	SURPRD	START RIH WITH PUMP 2X1.5X24 RHBC, 8 1.25 K-BARS, AND 91 3/4 RODS GRADE 97'S. SHUT WELL IN, SION.
1/19/2005	07:00 - 17:00	10.00	RPEQPT	PULD	SURPRD	HELD PJSM. OPEN WELL, FINISH RIH WITH RODS PICKING RODS UP OFF BOARDS. PICKED UP 100 3/4 RODS, AND 111 7/8 RODS. CHANGED OUT BOXES ON 7/8 RODS GRADE 97'S. SPACE WELL OUT. SHUT WELL IN, SION.
1/20/2005	07:00 - 08:30	1.50	WELLPR	RURD	DEMOB	HELD PJSM. MIRU PUMP TRUCK, LOAD AND TEST, 500 PSI, OK. RIG DN PULLING UNIT.