

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address  
**4001 Penbrook, Odessa, Texas 79762**

3b. Phone No. (include area code)  
**432-368-1244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit Letter "G", 5,940' FSL & 1,980' FEL, Section 4, T-21-S, R-36-E**

5. Lease Serial No.  
**LC 031740B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Meyer B-4 #14**

9. API Well No.  
**30-025-04474**

10. Field and Pool, or Exploratory Area  
**Eumont Yates 7 Rivers Queen/Pro Gas**

11. County or Parish, State  
**Lea, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

01/14/05 Friday

Notified BLM (Pat) & NMOCD (Johnny). MIRU Triple N rig #22 and plugging equipment, set 180 bbl steel pit. NU BOP (D&L). POOH w/ 82 lts 2" tubing, tagged CIBP @ 2,570'. SI well, SD for weekend.

01/17/05 Monday

Notified BLM & NMOCD. RU cementer and circulated hole w/ mud. Pumped 25 sx C cmt on CIBP 2,570 - 2,330'. POOH w/ tbg to 1,939'. Loaded hole w/ mud and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,939'. POOH w/ tbg and WOC 3 hrs. Tagged cmt @ 1,680'. Perforated casing @ 361'. RIH w/ packer, established rate and squeezed 50 sx C cmt w/ 2% CaCl<sub>2</sub> 361 - 175'. WOC and tagged cmt @ 170'. ND BOP and pumped 10 sx C cmt 50' to surface. RDMO to Lockhart A-18 #9. Cut off wellhead, installed dry hole marker, cut off anchors, backfilled cellar.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**James F. Newman, P.E.**

Title **Engineer, Triple N Services, Inc.**

Signature

Date

**01/21/2005**

**APPROVED**

**FEB 10 2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**GARY GOURLEY  
PETROLEUM ENGINEER**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

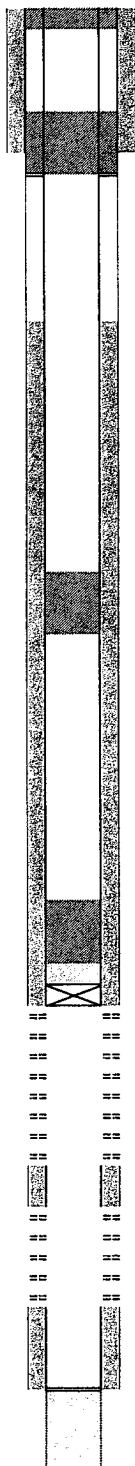
(Instructions on page 2)

GW

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Permian Basin Business Unit**

Date: January 21, 2005

RKB @ 3,545'  
 DF @ 3,544'  
 GL @ 3,534'



10 sx C cmt 50' to surface

14-3/4" Hole

10-3/4" 40.5# @ 311' w/ 200 sx, circ.

50 sx C cmt 361 - 170'  
 perf & sqz'd TAGGED

TOC 900' (calc w/ 70% fill)

25 sx C cmt 1,939 - 1,680' TAGGED

Top of Salt @ 1,939'

25 sx C cmt 2,570 - 2,330'  
 Base of Salt @ +/- 2,529' (Est.)  
 TAG CIBP/cmt @ 2,570'; circulate plugging mud  
 CIBP @ 2,601'; TOC @ 2,570'

Yates / 7 Rivers

2651 2656 2657 3660 2661 2671  
 2684 2688 2708 2712 2716 2720  
 2725 2744 2746 2753 2775 2782  
 2784 2799 2807 2822 2850 2858  
 2865 2880 2899  
 2963 2966 2986 2991  
 3114 3132 3145 3174 3180 3183  
 3207 3228 (39 holes)

Queen

3344 - 3354  
 3366 - 3372  
 3383 - 3393  
 3406 - 3416 - 4 JSPF  
 3340' - 3506' -- 1 JSPF

7-5/8" Hole

Cement Retainer @ 3688'  
 5-1/2" 17# @ 3,699' w/ 425 sx

6-1/4" Hole  
 OH 3699' - 3869'

PBTD: 2570'  
 TD: 3869'

Subarea : Hobbs  
 Lease & Well No. : Meyer B-4 No. 14  
 Legal Description : 5940' FSL & 1980' FEL, Section 14, T-21-S, R-36-E  
 County : Lea State : New Mexico  
 Field : Eumont Yates 7 Rivers Queen (Pro Gas)  
 Date Spudded : July 19, 1936 IPP: Sept. 1, 1936  
 API Number : 30-025-04474 319 BO, 300 Mcf  
 Status : Plugged & Abandoned

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
3803-3869	8/29/36	Acid	1,500		800	Vac		
3795-3869	9/7/36	Acid	3,000		600	Vac		
3756-3859	9/25/36	Nitroglycerine	190 Quarts					
	5/1/52	Shut-In - producing 100% water						
	11/27/53	Squeeze OH 3699-3869 w/150 sx						
	11/30/53	Perf 3340-3506 - 1 JSPF						
	11/30/53	Perf 3344-3416 - 4 JSPF						
	7/9/97	Perf Yates/7 Rivers w/1 SPF 2651-3228 (39 holes)						
2651-3228	7/10/97	7-1/2% HCl NEFE	1,200					
		CO2 Foam Pad	9,000	83,000				
		60 to 55 Quality Foam	26,750	169,000				
	10/25/99	Set CIBP @ 2,601', dump 35 sx cmt; TOC @ 2,570'						
	10/26/99	Temporarily Abandoned						
	12/14/99	BLM Sundry Notice						
	3/29/04	BLM Sundry Notice expires 12/9/04						
	9/8/04	Prepare Application for Abandonment of Well						
	01/17/05	wellbore plugged & abandoned						

## **ACTUAL PLUGS**



- 1) 25 sx C cmt 2,570 - 2,330'
- 2) 25 sx C cmt 1,939 - 1,680' TAGGED
- 3) 50 sx C cmt 361 - 170', perf & sqz'd TAGGED
- 4) 10 sx C cmt 50' to surface

## **Formation Tops:**

Yates	2655'
7 Rivers	2900'
Queen	3340'
Penrose	3490'
Grayburg	3638'