

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-36370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. OG-1999	
7. Lease Name or Unit Agreement Name KG 35 State Com	
8. Well Number	1
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
ConocoPhillips Company3. Address of Operator 4001 Penbrook Street  
Odessa, TX 797624. Well Location  
Unit Letter I : 1395 feet from the South line and 1255 feet from the East line  
Section 35 Township 17-S Range 33-E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4120' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Stimulate/Cleanout

11/15/04 Drove crew to location &amp; held safety mtg. MIRU DDU unhang well &amp; unseat pmp. SISD due to weather.

11/16/04 Drove to location, held safety mtg. POOH w/rods &amp; pmp, sent pmp in chk for scale. Found light scale in pmp, but was acid soluble. RU pmp trk, kill well, install BOP. POOH w/tbg, tbg anchor was clean. RIH w/20 stands kill string &amp; SD.

11/19/04 Held safety mtg. RU Schlumberger for acid stimulation. Held safety mtg. &amp; job scope. PSI tstd lines to 4027#. Pmpd 60.3 BFW, start pmpg acid &amp; balls. Pmpd 46.6 bbls acid when leak under TIW valve was detected. Stopped acid &amp; pmpd 4.6 BW. Rep. leak &amp; proceeded w/job. Pmpd remainder of acid, 84 Bbls, start flush, pmpd total 230 Bbls flush. Treating psi max was 3140.14 w/ avg psi of 2202.37. Avg rate of fluid was 2.26 BPM, max rate was 7.17 BPM. After job was complete, we dropped dn 6 stands &amp; set pack to tst plug, plug was tstd to 500# and held. RD Schlumberger. RU swab equip. FL was @ 4500' from surf. (5902' above SN) Made 5 runs, rec 30 BW. FL was @ 5400' from surf. (5002' above SN) SD closed well in.

11/20/04 Held safety mtg. &amp; job scope. Tbg psi was 0. FL was 6500' from surf. (3902' above SN). Made 8 swab runs, rec 48 BW for a 2 day total of 78 Bbls. FL staying @ 7200' from surf. (3202' above SN). RD swab equip., rel pkr. POOH w/tbg &amp; pkr. RIH w/2" SN, 2-7/8" poly jt &amp; 18 jts, TA &amp; remainder of tbg, 327 jts. Closed well in and SD.

11/22/04 Drove crew to loc &amp; held safety mtg. Tbg psi 10#, csg 0#. Bled press. off well, RU pmp trk, ND BOP, set tbg anchor in tension (12K). NU WH, RIH w/pmp &amp; rods. Hang &amp; space well out. Load &amp; tst tbg. Ck pmp action. OK. Clean loc, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/16/2005

Type or print name Celeste G. Dale

## For State Use Only

APPROVED BY: Gary W. Wink TITLE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

OC FIELD REPRESENTATIVE / STAFF MANAGER

FEB 23 2005  
DATE