

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-36370	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. OG-1999	
7. Lease Name or Unit Agreement Name KG 35 State Com	
8. Well Number 1	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum; Wolfcamp	
4. Well Location Unit Letter <u>I</u> : 1395 feet from the <u>South</u> line and 1255 feet from the <u>East</u> line Section <u>35</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

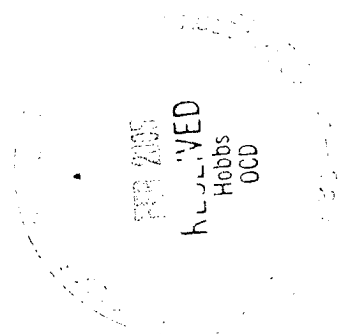
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore schematic attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/16/2005

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432) 368-1667

For State Use Only

APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER

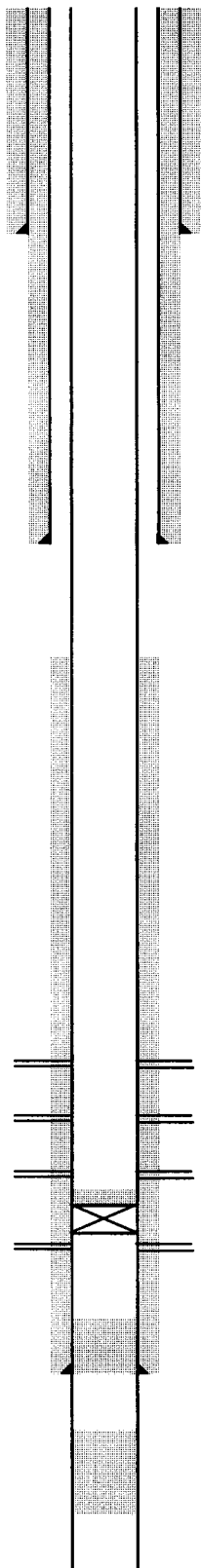
Conditions of Approval (if any):

DATE FEB 23 2005

E. Recommended Procedure

1. Notify NMOCD Hobbs Office 24 hours prior to commencement of abandonment operations.
2. MIRU well service rig. POOH & LD rods and pump. RU pump truck to kill well. ND wellhead and NU shop tested, Class 1 Hydraulic BOP and environmental tray.
3. TOOH w/ 2 7/8" tubing. Visually inspect tubing while pulling. If condition is good, tubing may be used as workstring. If not, LD tubing and PU 2 7/8" WS.
4. TIH w/ casing scraper on workstring to 10,400'+/-. TOOH w/ casing scraper & workstring. LD workstring.
5. MIRU wireline company. RU 5,000 psig lubricator and test lubricator to 2500 psig.
6. RIH w/ 5 1/2" CIBP on wireline. Set CIBP at 10,400'+/-.
7. Dump bail 35'+/- cement on top of plug.
8. RD lubricator. RDMO wireline company. WOC overnight.
9. Notify NMOCD. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements.
10. ND BOP and NU WH. RDMO well service rig. Clean location.

ConocoPhillips - Permian Basin Area
February 11, 2005



GL 4120'
 DF 4143'
 RKB 4144'

17 1/2" hole
 13 3/8" Casing at 568'.
 13 jts - 42#, H-40, ST&C.
 600 sx cmt. Circ 75 sx.

12 1/4" hole
 9 5/8" Casing at 5499'.
 118 jts - 40#, K-55, LT&C.
 2675 sx cmt. Circ 300 sx.

TOC at 5990' by CBL.

DV Tool at 8001'.

Wolfcamp Perforations
 10,430.0' - 10,435.0' (4 holes).
 10,583.5' - 10,617.5' (11 holes).
 10,720.5' - 10,755.5' (14 holes).
 11,178.0' - 11,191.5' (7 holes).

8 3/4" hole
 5 1/2" Casing at 11,416'.
 174 jts - 17#, N-80, LT&C. 96 jts - 17#, P-110, LT&C.
 1st stage: 1100 sx cmt. 2nd stage: 675 sx cmt.
 TOC at 5990' by CBL.

50 sk OH cmt plug from 12,356-12,489'.

8 3/4" open hole

Lease & Well No.: **KG 35 State Com #1**

Well Category: Two
 Area: New Mexico
 Subarea: Maljamar
 Field: Wildcat Wolfcamp
 API Number: 30-025-36370
 Legal Description: 1395' FSL, 1255' FEL
 Sec 35, T-17-S, R-33-E
 Lea County, New Mexico
 Spudded: 12/22/03
 Completed: 03/31/04

Well History:

3/04 Perf'd Wolfcamp 10,430-10,435', 10,583.5-10,617.5', 10,720.5-10,755.5', 11,178-11,191.5' w/ 36 holes. Broke dwn all perms (except 10583.5') w/ 1500 gal 15% HCl using PPI pkr. Acdzd 11,178-11,191.5' w/ 1000 gal 15% HCl & 21 balls. Swbd w/ 2% oil cut. Acdzd 10,720.5-10,755.5' w/ 1000 gal 15% HCl & 42 balls. Swbd w/ 5% oil cut. Acdzd 10,583.5-10,617.5' w/ 1000 gal 15% HCl. Swbd w/ 10% oil cut. Acdzd 10,430-10,435' w/ 1000 gal 15% HCl & 12 balls. Swbd w/ 19% oil cut.

8/04 Ran gauge ring to 11,140'. Set CIBP at 11,140'. Dmpd 10' cmt on top of CIBP. Installed tbg and rod pumping equipment. Set 912 pumping unit.

11/04 Acdzd 10,430-10,755.5' overall w/ 3500 gal 15% NEFE HCl.

Equipment Data as of 10/04:

345 jts - 2 7/8", 6.5#, N-80 Tubing at 10,973'.
 TAC @ 10,373', SN @ 10,973'.
 2.5" x 1 1/4" x 20' RHBC rod pump.
 142 - 7/8" N97 rods, 289 - 3/4" N97 rods, 6 - 1 1/2" K-bars.

RECEIVED
 Hobbs
 OCD

PBTD: 11,130'
 TD: 13,820'

File name: s:\a_conoco\everyone\wellfile\maljamar\KG 35 State #1.xls