

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11022
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 173
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>south</u> line and <u>1916</u> feet from the <u>west</u> line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

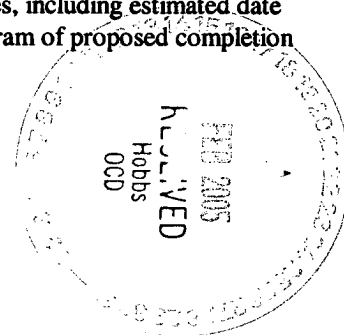
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: test Tbg. Replace Pkr. MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/28/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval, if any: TITLE _____ DATE _____

FEB 23 2005

MYERS LANGLIE MATTIX UNIT #173

01/26/2005 CMIC: Davis

MIRU RU KEY #293 Worked ND WH NU BOP & envirovat. Released packer POOH w/ tbg and packer. SION

01/27/2005 CMIC: Davis

RU Tbg tester could not get tools thru collar end of tbg. RD Tbg testers. RIH w/ bull plugged tbg. Did not find and bad jts did have several loose collars. POOH w/ tbg. RIH w/ new 7" AD1 packer load hole w/ packer fluid and set packer @ 3318' Held OK RU to run chart appears to have intrained with air. SI

01/28/2005 CMIC: Davis

Opened well tbg and csg on vac. Released packer RIH w/ 3 jts tbg. Set packer w/ 25pts ND BOP NUWH Loaded csg ran chart. Tbg ran as follows:

1- 2-3/8 x 7" AD1 packer	3.65
110- jts 2-3/8 IPC tbg	3399.98
Total pipe	3403.63
KB 11' CKB	9.00
Btm pipe @	3412.63

RDMO

02/05/2005 CMIC: Davis

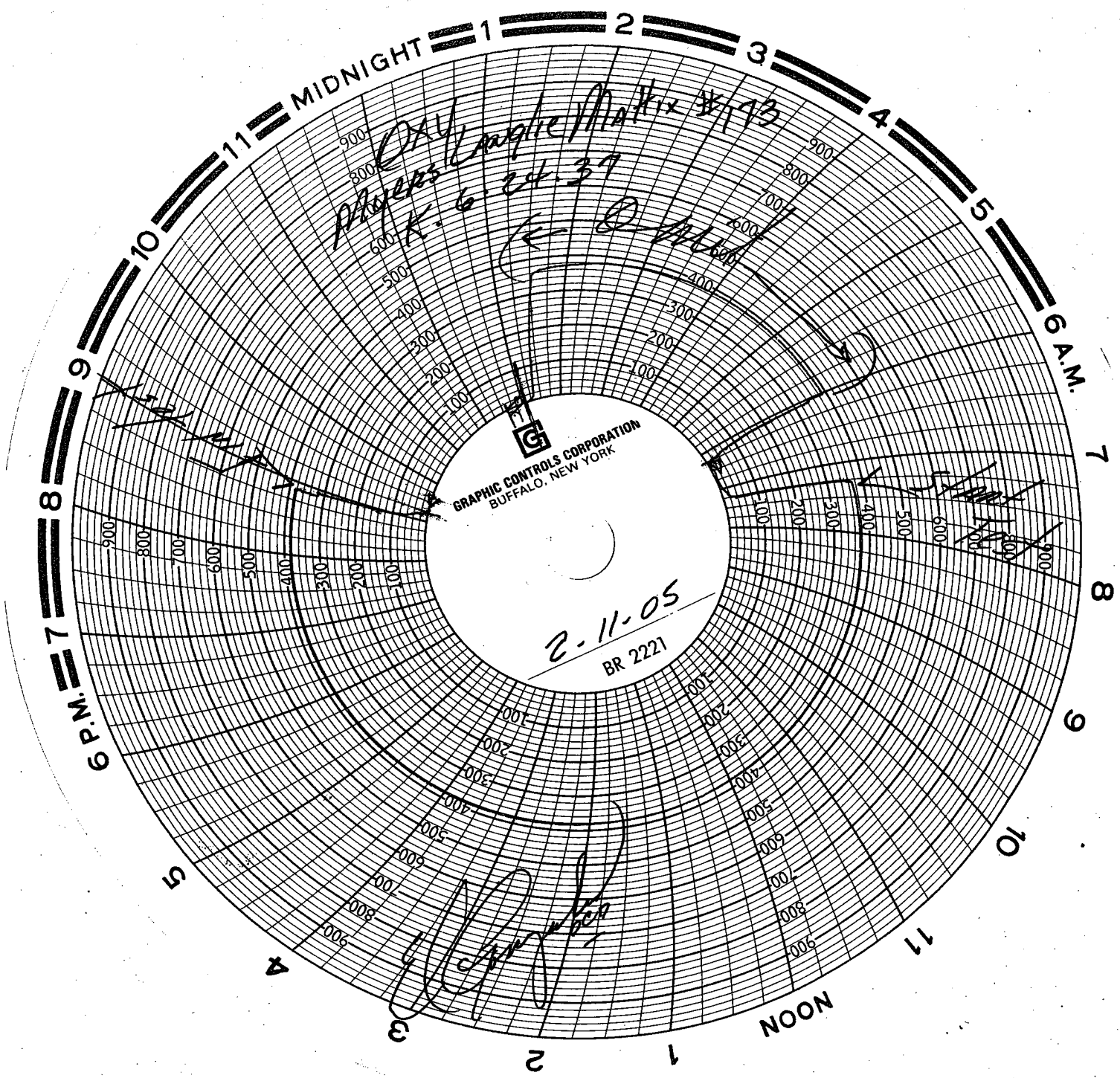
MIRU KEY #293 released packer and POOH w/ tbg and packer. RIH w/ 7'csg scraper to 3458'. POOH LD BHA.

02/06/2005 CMIC: Davis

Tbg ran as follows:

1- 2-3/8 x 7" AD1 packer	3.65
109- jts 2-3/8 IPC tbg	3367.55
Total pipe	3371.20
KB 11' CKB	9.00
Btm pipe @	3380.20

ND BOP NUWH Pressured up to 500# held OK. RDMO



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

2-11-05
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