

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-26582

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1431

7. Lease Name or Unit Agreement Name

State NJ "A"

8. Well Number 4

9. OGRID Number

873

10. Pool name or Wildcat

Langlie Mattix (Seven Rivers Queen)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Apache Corporation

3. Address of Operator  
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

4. Well Location

Unit Letter A : 630 feet from the North line and 500 feet from the East line  
Section 2 Township 25-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,157' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater 100' Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 000

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.

Liability under bond is retained until  
surface restoration is completed.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

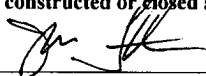
01/19/05 thru 01/28/05

Notified NMOCD, Gary Wink. MIRU Triple N coiled tubing unit. RIH w/ gauge ring on wireline to 3,150', POOH w/ wireline. RIH w/ wireline and set @ 3,150', POOH w/ wireline. RIH w/ 1 1/2" coiled tubing, tagged CIBP. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,150 - 2,904'. POOH w/ tbg to 2,500' and pumped 25 sx C cmt 2,500 - 2,254'. POOH w/ tbg to 1,050' and pumped 25 sx C cmt @ 1,050'. POOH w/ tubing, SD overnight. Tagged cmt @ 1,088'. RIH w/ 1 1/2" coiled tubing to 1,050'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt @ 1,050'. POOH w/ tbg and WOC 3 hrs. Tagged cmt @ 745'. RIH w/ 1 1/2" tbg to 380' and pumped 45 sx C cmt @ 380' to surface. POOH w/ tubing, washed up, RDMO. NMOCD Buddy Hill on location.

Cleaned steel pit & hauled fluids to disposal. Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE James F. Newman, P.E. (Triple N Services) DATE 02/10/05

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

FEB 23 2005

APPROVED BY: Gary W. Wink TITLED REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

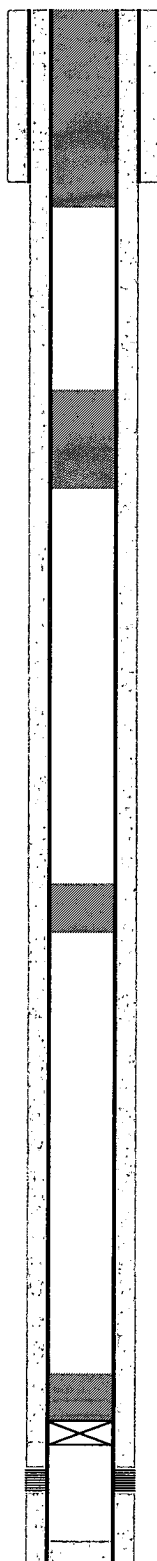
# PLUGGED WELLBORE SKETCH Apache Corporation



Date: February 10, 2005

RKB @  
DF @ 3,167  
GL @ 3,157

Lease & Well No. : State NJ "A" #4  
Legal Description : 660' FNL & 500' FEL, Section 2, T-25-S, R-37-E  
County : Lea State : New Mexico  
Field : Langlie Mattix Seven Rivers Queen  
Date Spudded : 20-Jan-80  
API Number : 30-025-26582



8-5/8" 24# csg @ 330' w/ 275 sx, circ.  
45 sx C cmt 380' to surface  
surface casing shoe plug

5-1/2" 15.5# casing capacity: 0.13490 ft3/ft  
2-7/8" 6.5# tubing capacity: 0.03250 ft3/ft  
2-3/8" 4.7# tubing capacity: 0.02272 ft3/ft

Top of Salt @ 1,040'  
25 sx C cmt 1,088', TAGGED @ 745'  
25 sx C cmt 1,050', TAGGED @ 1,088'  
top of salt plug

## ACTUAL PLUGS

- 1) CIBP set @ 3,150'
- 2) 25 sx C cmt 3,150 - 2,904'
- 3) 25 sx C cmt 2,500 - 2,254' base of salt plug
- 4) 25 sx C cmt 1,050', TAGGED @ 1,088'
- 5) 25 sx C cmt 1,088', TAGGED @ 745' top of salt plug
- 6) 45 sx C cmt 380' to surface casing shoe plug

Base of Salt @ 2,350'  
25 sx C cmt 2,500 - 2,254' base of salt plug

25 sx C cmt 3,150 - 2,904'  
CIBP set @ 3,150'

Langlie Mattix Seven Rivers Queen  
3,192 - 3,185'

5-1/2" 15.5# csg @ 3,400' w/ 2,075 sx, circ

PBTD: 3,360  
TD: 3,398