

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33687
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marathon Oil Company		6. State Oil & Gas Lease No. B 3654
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487		7. Lease Name or Unit Agreement Name: McGrail State
4. Well Location Unit Letter N : 400 feet from the South line and 1650 feet from the West line Section 26 Township 19-S Range 36-E NMPM County Lea		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3655'		9. OGRID Number 014021
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Monument Abo
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Acidize and perforation <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon has completed operations to Acidize and perforate the McGrail State # 10 well. Please see the attached document for details of the work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Engineering Technician DATE 02/09/2005
Type or print name **Charles E. Kendrix** E-mail address: cekendrix@marathonoil.com Telephone No. 713-296-2096

For State Use Only
APPROVED BY Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 23 2005
Conditions of Approval, if any:

McGrail State No. 10

Unit N. Section 26, T-19-S, R-36-E

Lea County, New Mexico

- 11/01/2004** Unflange Wellhead. Install BOPE. POOH w/228 joints of 2-7/8" tubing, 1-4'2-7/8" tubing sub, Cable, CT string, Pump, Gas Separator, Seal Motor, and PHD sensor. Rig up Wireline. RIHw/ Junk basket.
- 11/02/2004** Shut down due to weather
- 11/03/2004** RU Perforating equipment. . RIH w/ 3-1/8" Slick Gun Carrier w/ 311GH w/23 gram charges w/ 4 JSPF, 90 deg phasing w/ collar locator. Perforate f/ 7391'-7409'. RD perforating equipment. RIH w/ packer and 236 Jts 2-7/8" Tubing. Set Packer @ 7381'. RU acidizing equipment. Acidize f/ 7391'-7409' w/ 2520 gals 15% HCL. Rig down acidizing equipment. POOH w/tubing and packer. RIH w/ 20 Jts tubing.
- 11/04/2004** POOH w/ kill string. RU spoolers and assemble electrical submersible pump and motor. RIH w/116 HP/2210 v/ 35 AMP motor, seal, gas separator, FC-925 – 1 24 stage pump, FC-925 – 160 stage pump, FC – 2200-16 stage pump and 228 joints of 2 -7/8" tubing, cable, and 1 -3/8" CT string, 400' above intake. Bottom of motor set at 7204'. Pump intake at 7178'. Bottom of CT sting @ 6830' on Jts. Nipple down hydrill, and BOP. Nipple up wellhead. Hooked up ESP equipment.