Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONCERNATION DYNASION		WELL API NO. 30-025-36921		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	•		6. State Oil & Gas Lease No.		
87505	NCES AND REPORTS ON WITH IS		V-1824	YI 'A A A A A A A A A A A A A A A A A A A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Matador 19 State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6		
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837		
3. Address of Operator			I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960			Grayburg Jackson SR Q G SA		
4. Well Location					
Unit Letter E 1650 feet from the North line and 330 feet from the West line					
Section 19 Township 16S Range 32E NMPM County Lea					
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4378' GR					
Pit or Below-grade Tank Application		GK			
Pit type Drilling Depth Groundwater 200' Distance from nearest fresh water well 2 miles Distance from nearest surface water 2000'					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER: Pit Closure					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Mack Energy Corporation proposes to close Drilling pit as follows:					
1. Remove fluids from pit.					
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be					
encapsulated in this pit and liner will be folded over the mud and cuttings.					
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines					
4. Cover with a minimum 3' of na	tive soil.		e i e e L		
5. Contour pit to prevent erosion	and ponding of rainwater.			` & o	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE (/erry W.		duction Clerk		_DATE_2/21/2005	
Type or print name Jerry W. Sherr	ell E-mail addre	ess: jerrys@macken	ergycorp.com Te	elephone No. (505)748-1288	
APPROVED BY: Hay W. W. W. DATE					
Conditions of Approval (if any):	IIIDD		***		
V				FEB 2 3 2005	