

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27530

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter G : 2080' Feet From The NORTH Line and 1980' Feet From The EAST Line

Section 18 Township 21S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name
H.T. MATTERN 'C'

8. Well No.
16

9. Pool Name or Wildcat
PENROSE SKELLY GRAYBURG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-03-05: MIRU.

1-04-05: TIH TO 5510.

1-05-05: TIH W/CIBP & SET @ 5460'. DUMP 30' OF CMT ON TOP OF CIBP. TIH TO 4950.

1-06-05: RUN CBL/CCL LOG FR 4500 UP TO 2500. TOC @ 200' FROM SURFACE). PERF 3718-20,3726-29,3750-60, 3786-98, 3823-35, 3843-46, 3857-60, 3872-77, 3884-90, 3904-08, 3915-20, 3922-31, 3939-42, 3950-60, 3974-78.

1-07-05: PU PKRS TO 4030. PUH & SET PKRS @ 3658.

1-10-05: ACIDIZE PERFS 3718-3978 W/3000 GALS 15% NEFE HCL. REL PKR. SWAB WELL.

1-12-05: REL PKR. PUH. PU PKR & TIH TO 500.

1-13-05: SET PKR @ 3586. FRAC 3718-3978 W/67,000 GALS YF130 & SAND.

1-17-05: TIH W/TRACER SURVEY TOOL. TAG SAND FILL @ 3842.

1-18-05: TIH & TAG SAND @ 3858. C/O SAND FR 3858-3970. PUH TO 3107.

1-19-05: TIH & TAG SAND @ 3941. UNLOAD FLUID FROM TBS @ 3921. C/O SAND FR 3941-4000'. FELL OUT OF SAND. TIH TO 5397. PUH TO 3131.

1-20-05: TIH W/PKR TO 3640 & SET.

1-21-05: RUN TRACER SURVEY.

1-24-05: REL PKR. TIH W/60 JTS 2 7/8" WS.

1-25-05: PU SUB PUMP. TIH W/115 2 7/8" PROD TBG.

1-26-05: MAKE CONNECTIONS TO WH. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT

2-08-05: ON 24 HR OPT. PUMPING 35 OIL, 280 GAS, & 405 WATER. GOR-8000. TBG PRESS-45#. CSG PRESS-45#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE 2/15/2005

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 24 2005

2A Blinberry D&G