Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-36596
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
CUMPRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Straw Hat 6 State
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	1
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702	Hat Mesa; Morrow (Gas)
4. Well Location	
Unit Letter F : 3819 feet from the South line and	1499 feet from the West line
Section 6 Township 21S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3777' GR	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit location: UL Sect Twp Rng Pit type Depth to Groundwater	Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect	_ Twp ;
feet from the line and feet from the line	
12. Check Appropriate Box to Indicate Nature of Notice	Report, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: OTHER: Completi	on X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
•	HCL; 84,000 gals binary foam;
8/06/04 Frac w/ 80,000 lbs 20/40 Sintered Bauxite; 2,500 gals 7.5% 89 Tons CO2.	HCL; 84,000 gals/binary foam;
8/09/04 RIH w/ 2 7/8" CIBP to 13791' set in lower 8' tubing sub in	tail pipe below packer @ 13770.
8/10/04 SI for rig repair.	Hobbs ED
8/11/04 POOH w/ 3 1/2" frac tubing.	OCD S
8/12/04 Finish LD 3 1/2" frac tubing. TIH w/ 2 7/8" tubing.	
8/13/04 Finish in hole w/ 2 7/8" tubing to 13802'.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be penstructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
The least the second se	ry Analyst DATE 8/24/04
E-mail address:	
Type or print name Stan Wagner	Telephone No. 432 686 3689
(This space for State use)	FEB 2 4 2005
APPROVED BY TITLE PETROLEUM ENG	DATE DATE
Conditions of approval, if any:	-