

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO. <b>30-025-36596</b>
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>Straw Hat 6 State</b>
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator <b>EOG Resources Inc.</b>	8. Well No. <b>1</b>
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>	9. Pool name or Wildcat <b>Hat Mesa; Morrow (Gas)</b>

4. Well Location Unit Letter <b>F</b> : <b>3819</b> Feet From The <b>South</b> Line and <b>1499</b> Feet From The <b>West</b> Line Section <b>6</b> Township <b>21S</b> Range <b>33E</b> NMPM <b>Lea</b> County _____					
10. Date Spudded <b>5/19/04</b>	11. Date T.D. Reached <b>6/20/04</b>	12. Date Compl. (Ready to Prod.) <b>8/17/04</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3777' GR</b>	14. Elev. Casinghead	
15. Total Depth <b>14504</b>	16. Plug Back T.D. <b>14165</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>13894' - 13974', Morrow</b>					20. Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run					22. Was Well Cored <b>Yes</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>51.5</b>	<b>1413</b>	<b>17 1/2</b>	<b>950 C</b>	
<b>9 5/8</b>	<b>40</b>	<b>5305</b>	<b>12 1/4</b>	<b>1620 C</b>	
<b>5 1/2</b>	<b>17</b>	<b>14504</b>	<b>8 3/4</b>	<b>2575 H &amp; C</b>	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

26. Perforation record (interval, size, and number) <b>13894' - 13902', 16 holes</b> <b>13952' - 13974', 44 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>13894' - 13974'</b> AMOUNT AND KIND MATERIAL USED <b>Frac w/ 80,000 lbs 20/40 Sintered Bauxite; 2,500 gals 7.5% HCL;</b> <b>84000 gal binary foam; 89 Tons CO2</b>
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28. PRODUCTION							
Date First Production <b>8/17/04</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>8/24/04</b>	Hours Tested <b>24</b>	Choke Size <b>OPEN</b>	Prod'n For Test Period	Oil - Bbl. <b>45</b>	Gas - MCF <b>1407</b>	Water - Bbl. <b>15</b>	Gas - Oil Ratio <b>31266</b>
Flow Tubing Press. <b>500</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>					Test Witnessed By	
30. List Attachments <b>C-103, C-104, Inclination</b>						

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <i>Stan Wagner</i>	Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>		Date <b>8/25/04</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12,921</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>13,315</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. <u>Lower Morrow</u> <u>14,174</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Morrow Sand</u> <u>14,218</u>	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet

No. 3. from ..... to ..... feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology