

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-10442

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
J.L. Muncy

8. Well Number

3

9. OGRID Number

14021

10. Pool name or Wildcat

DHC Blinebry 06660 / Drinkard 19190

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other Downhole Commingled

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, TX 77253-3487

4. Well Location

Unit Letter N : 350 feet from the South line and 1720 feet from the West line

Section 24 Township 22-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3320'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon has begun operations to put the downhole commingled well J. L. Muncy # 3 on pump. The downhole commingled permit number is DHC-883. Please see the attached document for details of the work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 01/28/2005

Type or print name Charles E. Kendrick

E-mail address: cekendrix@marathonoil.com

Telephone No. 715-286-2096 **FEB 24 2005**

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval, if any: _____

DATE _____

J L Muncy No. 3

**Unit N. Section 24, T-22-S, R-37-E
Lea County, New Mexico**

- 08/23/2004** Rig up pulling unit and Reverse unit. Tried to unset packer. POOH w/ 178 Jts 2 3/8" Tubing. Tubing parted at 5508'.
- 08/24/2004** Changed 2 3/8" pipe to 2 7/8" pipe. RIH w/ 4 3/4" Concave mill, 6 3 1/8" Drill collars and 174 Jts 2 7/8" work string. Tagged top of fish @ 5511'. Dressed off 1' on Top of fish w/ Concave Mill while trickling water down tubing to Cool Mill and Top of Fish while dressing off fish. Lay Down Swivel. POOH w/174 Jts. 2 7/8" Tubing, Drill collars and Concave Mill.
- 08/25/2004** RIH w/ Overshot and 178 Jts 2 7/8" Tubing. Tag Top of fish @ 5512'. RIH w/ Free Point. Found Tubing free at 6122'. Pumped 25 bbls water down tubing. Cut Tubing w/ chemical cutter @ 6117'. POOH w/ 178 Jts tubing, Overshot, fish and 20 additional joints of tubing for a total of 198 Jts. RIH w/ overshot, 198 Jts Tubing. Released packer at 6136'.
- 08/26/2004** RIH w/ bit, Casing Scraper and 222 Jts 2 7/8 tubing. Tag PBTD @ 6900'. Changed out 2 7/8 pipe with 2 3/8" Pipe.
- 08/27/2004** RU Tubing Tester. RIH w/ Mud Joint, Seating Nipple and 1 Joint Special alloy Tubing. Hydrotested all tubing in well. Seating Nipple @ 6842' and bottom of tubing @ 6872'. Install well head.
- 08/30/2004** RU Swab and made 15 swab runs.
- 08/31/2004** RU Swab and made 20 swab runs.
- 09/01/2004** Pump 20 bbls 2% KCL down tubing. RIH w/ pump and 10- 7/8" and 184- 3/4" and 77 -7/8" Steel Rods w/grade T Couplings. Seat Pump.
- 09/02/2004** Straighten up Horses Head and Bridle.