New Mexico Oil Conservation Division, District I 1625 N. French Drive

Form 3160-5 (April 2004)

1. Type of Well

2. Name of Operator

Notice of Intent

Subsequent Report

3a. Address

Öil Well

Hobbs, NM 88240 UNITED STATES FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM94099 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160 - 3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. Gas Well Other 8. Well Name and No. Jade Viper 33 Fed_Com #1 COG OPERATING LLC 9 API Well No. 550 W, Texas, Ste 1300 3b Phone No. (include area code) 30-025-36955 Midland, TX 79701 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Gem Morrow Gas 495' FNL & 4650' FEL 11. County or Parish, State Section 33 T-19S, R-33E Lea, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon _ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
1/25/05	C&C mud. TOH to 2239'. Cement w/ 200 sx 17.5# H + 1.2 Displace w/ 26.8 BFW. Received verbal approval to P&A 5:15 PM 1/25/05.	2% CD-32 + 2% salt. by David Glass @	

1/26/05

Pumped 140 sx plug @ Pumped 60 sx surface plug @ 90'

Tag 1st plug @ 1965' Tag 2nd plus @ 1202'. Set CIBP @ 1000'. Circulate to surface. ND BOP. Weld cap on well. Kathy Haston of BLM

witnessed plugs.

1/27/05

Rig Released @ 6 AM MST 1/27/05. Well P&A.

Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Phyllis Edwards Title	Regulatory Analyst	<u>t</u>		
Signature Parles Edwards Date	2/18/05			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by ORIG SGD.) DAVID R. GLASS PETR	MELM ENGINEER Date	FEB 2 2 2005		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			
Title IS U.S.C. Section 1001 and Title 42 115 C. Section 1212	<u> </u>			

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

GWW