April 2004)	New Morico Off Conservation Educator, United States 25 N. French Drive DEPARTMENT OF THE INTERIOR M 88249 BUREAU OF LAND MANAGEMENT			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. LC - 058396		
Do not use ti	his form for proposals to rell. Use Form 3160-3 (A	drill or to re-enter a	#//		Allottee or Tribe Name	· · · · · · · · · · · · · · · · · · ·
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well				7. If Unit or CA/Agreement, Name and/or No. 8920003410		No.
Oil Well Gas Well Other				8. Well Name and No.		,
2. Name of Operator ConocoPhillips Company				MCA Unit # 145 9. API Well No.		
3a. Address 3b. Phone No. (include area code)						
4001 Penbrook St., Odessa, TX 79762-5917 505.391.5569				0. Field and	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL, Sec. 27, T 17S, R 32E, H				Maljamar, Grayburg - San Andres 11. County or Parish, State		
		· · ·		Lea Co., New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO I	INDICATE NATURE OF	NOTICE, REPO	ORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION			
	Acidize	Deepen P	roduction (Start/R	estume)	Water Shut-Off	
Notice of Intent	Alter Casing		Reclamation	· Í	Well Integrity	
Subsequent Report	Casing Repair		Recomplete	f	Other Repair the leak,	· · · · · · · · · · · · · · · · · · ·
Final Abandonment Notice	Change Plans		Cemporarily Abando Water Disposal	m	return to injection	01
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv testing has been completed. Fir	ted Operation (clearly state all pertine actionally or recomplete horizontally, he work will be performed or provide volved operations. If the operation re nal Abandonment Notices shall be fil	, give subsurface locations and m e the Bond No. on file with BLN sults in a multiple completion or	easured and true ver WBIA. Required su recompletion in a n	rtical depths bsequent rep ew interval	of all pertinent markers and zo ports shall be filed within 30 da a Form 3160-4 shall be filed o	vnes. rys nee
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