

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Sidetrack

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1650' FWL, Sec 19 T23S R34E, Unit F

At top prod. interval reported below 1980' FNL & 2120' FEL, SEC 19 T23S R34E, Unit G

At total depth 1980' FNL & 1642' FEL, Sec 19 T23S R34E, Unit G

1928 3478/w

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

NM

15. DATE SPUNDED

3/26/03

16. DATE T.D. REACHED

7/12/03

17. DATE COMPL. (Ready to prod.)

8/3/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3554' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 14,034'

TVD 13,468

21. PLUG, BACK T.D., MD & TVD

14,022'

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MD 13,494' - 13,522' Morrow

TVD 13,033' - 13,055'

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL/TMDL/Sonic/

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	79.6#	517'	26"	1847 cu ft. Class A cmt	
13 3/8"	61# 72#	5805'	17 1/2"	8252 cu ft. Class C Cmt	
9 5/8"	40# to 43.5#	12172'	12 1/4"	4401 cu ft. Class C. E cmt	
7" P110	26#	12,305'	8 1/2"	255sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11,862'	14,034'	315sx, circ 21				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

13,494' - 13,522' 6SPF Morrow

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 8/15/03 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9/14/03 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. 13.93 GAS-MCF. 4228 WATER-BBL. 0 GAS-OIL RATIO 303.518

FLOW. TUBING PRESS. 1700 CASING PRESSURE 80 CALCULATED 24-HOUR RATE OIL-BBL. 13.93 GAS-MCF. 4228 WATER-BBL. 0 OIL GRAVITY-API (CORR.) 48.7

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Joe Handley

35. LIST OF ATTACHMENTS

logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 30, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

