

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 03-025-25412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A.L. Christmas
8. Well Number #1
9. OGRID Number 224376
10. Pool name or Wildcat <u>Glorieta</u> SWD-San Andres/ <u>Glorietta</u> /Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Morian Resources, Inc.	
3. Address of Operator PO Box 5562, Midland, TX 79704	
4. Well Location Unit Letter <u>F</u> : <u>1777</u> feet from the <u>North</u> line and <u>1977</u> feet from the <u>West</u> line Section <u>28</u> Township <u>22-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3354' GR	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Re-enter & complete as SWD well <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report and casing pressure test.

SWD-957

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul T. Horne TITLE Operations Manager DATE 2/18/05
Type or print name Paul T. Horne paul@petroleumstrategies.com
E-mail address: Telephone No. 432-682-0292

(This space for State use)

APPROVED BY Hayden Whisk TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 25 2005

C-103 - #13. Describe completed operations:
A.L. Christmas #1 SWD

- 2-2-05* 1. Cut-off P&A marker and welded on wellhead.
2. Drilled out cement plugs and circulated out plugging mud from surface to 5454'. Verified cement plug at new PBTD, 5454'.
3. Pressure tested casing to 500 psi, held good.
- 2-10-05* 4. Perforated San Andres - Paddock intervals w/ 1spf, 4026'-36', 4124'-34', 4184'-94', 4260'-65', 4290'-95', 4313'-18', 4364'-74', 4400'-10', 4415'-20', 5104'-14', 5130'-40', 5170'-75', 5186'-96', 5202'-07', 5220'-30', 5267'-77', 5304'-14', 140 holes, 0.43".
5. Swab tested perfs. Swabbed dry. No fluid entry.
6. Acidized 4026'-5314' w/ 5000 gal 20% HCL @ 5 BPM. ISIP - vacuum.
7. Ran in hole w/ plastic coated 5-1/2" AD-1 packer on 123 jts 2-3/8" plastic coated J55 tubing. Circulated annulus with packer fluid and set packer @ 3979'.
- 2-16-05* 8. Ran casing integrity test on Feb 16, 2005, witnessed by B. Hill w/ the NMOCD.
9. Hooked well up with meter and flowline and made ready for disposal.
10. Checked fluid level in tubing, fluid @ 1680' in tubing. Calculated static pressure of 1032 psi.

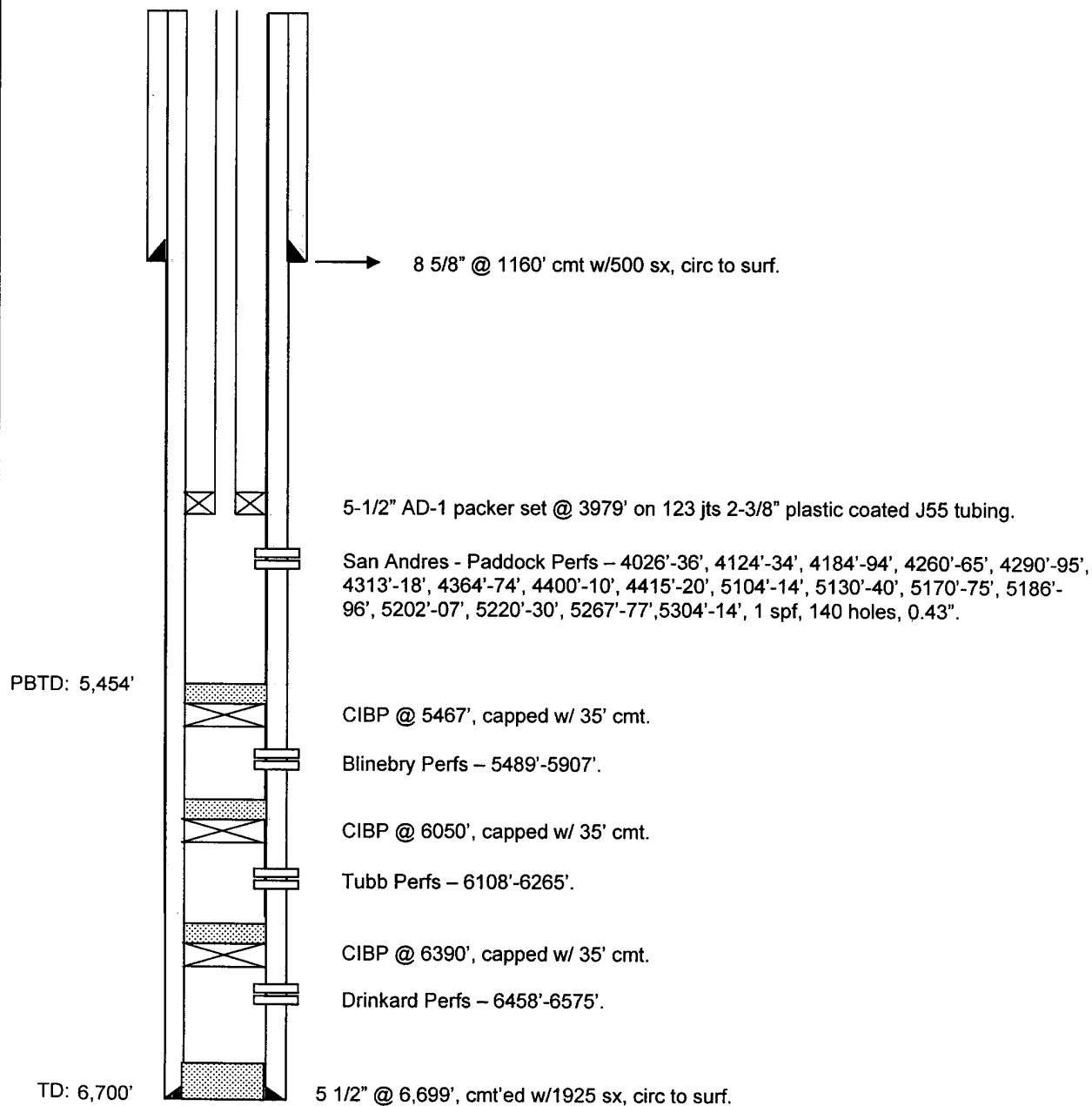
Plan to start disposal on 2/21/05.

2-21-05 Inj 586 BWPD on vacuum

MORIAH

R E S O U R C E S I N C.

LEASE/WELL: AL Christmas #1 SWD
 COUNTY: LEA
 STATE: NEW MEXICO
 API#: 30-025-25412
 LOCATION: 1777' FNL & 1977' FWL
 SEC 28F, T22S, R37E
 GL: 3,354'
 KB: 3,366'



DATE: 2/18/2005
 PT Horne

