Form C-144

District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

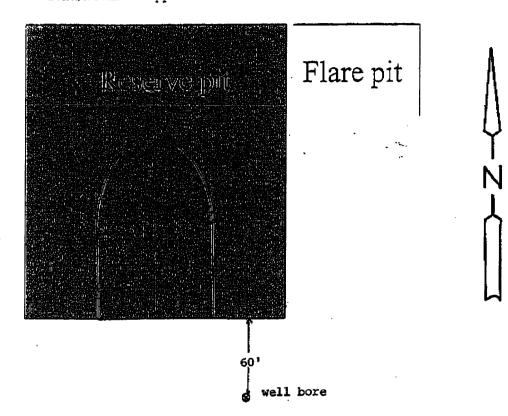
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank 🗵 Closure of a pit or below-grade tank 🗆		
Operator: Yates Petroleum Corporation Telephone: (505)-748-1471c-mail addrcss: _dd	ebbie@ypcom.com
Address 105 Court Fourth St. Autorio NR 99910		
Address: 105 South Fourth St. Artesia, NM 88210 Facility or well name: Womack EGO State Com. # 1	API#30.005-27934 U/L or Qu/Q	- M S 11 F 129 B 215
County: Chaves Latitu Surface Owner: Federal State Private Indian	deLongitude	NAD: 1927 ☐ 1983 ☐
	· · · · · · · · · · · · · · · · · · ·	
Trans. Dailling M Bandweine C Discourt C	Below-grade tank Volume:bbl Type of fluid: Construction material:	
Type: Drilling 🖾 Production 🗆 Disposal 🗔		
Workover Emergency		
Lined 🖾 Unlined 🗌	Double-walled, with leak detection? Yes I If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)	<u> </u>	(o boints)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Loss than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
	Ranking Score (10th Folias)	0 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indies	tte disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es 🔲 If yes, show depth below ground surface	fl. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
The durant Colonia Colonia		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	te above-described pit or below-grade tank
		ero octo-alibrorat bard CI.
Date: 2/24/ 2050	. / ^w)(
Printed Name/Title KOBBUT ASSECT	Signature \	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents ne operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
aiFEO		
Approval: Printed Name/Title PETROLEUM ENGINEER		
Printed Name/Title	Signature	Date:
		FEB 2 5 2005

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well