

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06838
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3466' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE IN GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-04: MIRU KEY #462. TIH & TAG CMT @ 16'. D/O CMT DN TO 36'. 7-30-04: D/O CMT FR 36-80. FELL OUT OF HARD CMT. D/O CMT DN TO 243.
8-02-04: D/O HARD CMT FR 243-433. 8-03-04: D/O HARD CMT FR 433 DN TO 480. FELL OUT OF CMT. TIH & TAG CMT @ 1023. D/O HARD CMT DN TO 1179. 8-04-04: D/O HARD CMT FR 1,179-1,240. FELL OUT OF CMT. TAG CMT @ 1922. D/O HARD CMT FR 1922-2079.
8-05-04: D/O HARD CMT 2079-2296. FELL OUT OF CMT. TIH & TAG CMT @ 3282. D/O SOFT CMT DN TO 3360 & HARD CMT DN TO 3388. DRILLING ON METAL LIKE CICR @ 3388. 8-06-04: D/O METAL @ 3388. FELL OUT. PUSH DN TO 3405. 8-09-04: TAG @ 3409. D/O CICR DN TO 3408 & CMT DN TO TOP OF LINER @ 3565. 8-10-04: D/O HARD CMT FR 3565 DN TO 3800. WASH SOFT CMT FR 3800 DN TO NEW PBTD @ 4000.
8-11-04: RUN GR/NEUTRON/CCL LOG FR 4008-2000. RUN GR/CBL/CCL FR 4008-2000. 8-12-04: PERF 5 1/2" LINER @ 3652-56, 3664-68, 3683-86, 3690-94, 3704-12, 3724-30, 3738-42, 3762-66, 3777-85, 3796-3800, 3808-12, 3818-24, 3828-32, 3839-47, 3852-54, 3864-67, 3872-76 (TTL 84' & 336 HOLES) TIH W/PKR. 8-13-04: ACIDIZE GRAYBURG PERFS 3652-3876 W/3600 GALS 15% ANTI-SLUDGE HCL. FISH VALVE BAR ON SAND LINE. FLUSH BACKSIDE W/30 BBLS CBW. SET PKR @ 3631. RU SWAB. 4 HR TEST. 8-16-04: MOVE TOOLS. RESET PKR @ 3805. 8-17-04: REL PKR @ 3805. TIH W/RBP & PKR. ATTEMPT TO SET RBP @ 3790. NO SUCCESS. TIH W/NEW RBP & PKR. SET RBP @ 3790 & PKR @ 3619. 2 HR SWAB TEST. 8-18-04: MOVE TOOLS. RESET RBP @ 3700. PKR @ 3619. MOVE TOOLS. PKR @ 3700 W/RBP SWINGING. 8-19-04: TIH TO 4075. SHOULD HAVE TAGGED CMT @ PBTD @ 4000. CMT NOT THERE. SET RBP @ 4075. SET PKR ABOVE ALL PERFS @ 3570. TIH & RUN TEMP SURVEY FR 3025-4071. REL TOOLS. 8-20-04: RIG DOWN & CLEAN LOCATION. TEMPORARILY OFF REPORT. BACK ON AT A LATER DATE. 11-16-04: MIRU KEY #462. PERF SQZ HLS @ 3937-38. TIH W/CICR & SET @ 3900. 11-17-04: TIH & STING INTO CICR @ 3900. ESTAB PIR THRU SQZ HLS @ 3937-38 & 4 3/4" OH W/30 BBLS CBW. STING OUT OF CICR. ATTEMPT TO REV OUT CMT. NO SUCCESS. STAGE IN REVERSING OUT CMT DN TO 3600. DISPL W/175 BBLS CBW @ 3600. 11-18-04: TAG CMT @ 3861. D/O CMT DN TO CICR @ 3900. 11-19-04: PERF 5 1/2" LINER @ 3683-86, 3704-12, 3738-42, 3777-85, 3808-12, 3818-24, 3839-47, 3864-67. TIH W/PPI PKR. 11-22-04: ACIDIZE GRAYBURG PERFS 3683-3867 W/1600 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3627. RU SWAB. 11-23-04: 10 HR SWAB TEST. 11-24-04: 8 HR SWAB TEST. 11-29-04: SWAB- TRACE OF OIL & VERY LITTLE GAS. REL PKR @ 3627. PU 2 7/8" PROD TBG. SET TAC @ 3474. RIG DOWN & TURN WELL OVER TO PROD TO SET PU & RUN RODS. FINAL REPORT WAIT ON COMPLETION TEST
2-02-05: ON 24 HR OPT. FLOWING 4 OIL, 69 GAS, & 48 WATER. GOR-17157

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/21/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE FEB 25 2005 ver 1.0