| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 |
|---|--|--|--------------------------------------|
| District I 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | | May 27, 2004 WELL API NO. |
| District II | | 30-025-36925 | |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. | | 1 | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 | | STATE FEE P 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | o. State on & Gas Ecase No. |
| SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | R.L. BRUNSON TRACT 2 | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 7 | |
| 2. Name of Operator | | 9. OGRID Number 215758 | |
| PECOS PRODUCTION COMPANY | | | |
| 3. Address of Operator 400 W. ILLINOIS, SUITE 1070, MIDLAND, TX 79701 | | 10. Pool name or Wildcat PENROSE SKELLY; GB & EUMONT-7R-QN | |
| 4. Well Location | | | |
| Unit Letter_K:_1650_feet from theSOUTH line and2250feet from theWEST line | | | |
| Section 3 Township 22S Range 37E NMPM LEA County | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| Pit or Below-grade Tank Application □ or Closure □ | | | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water | | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK | | REMEDIAL WORK | |
| TEMPORARILY ABANDON | | | |
| _ | | | |
| OTHER: 13 Describe proposed or complete | eted operations (Clearly state a | | ETION OPERATIONS |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| 1/21/05- RUN GR/CCL/CBL IN HOLE, TAGGED UP @ 3935'. LOG FROM PBTD (3935') TO 2400':::TOC.ABOVE 150'. | | | |
| PERF QN-GR W/1 SPF @ 3463', 71', 73', 75', 80', 82', 84', 99', 3503', 38', 46', 48', 65', 66', 81', 82', 96', 3647', 67', 69', | | | |
| 78', 3704', 06', 31', 33', 56', 67', 76', 77', 3811', 41', 43', 48', 49' (3438" HOLES). 1/22/05- ACIDIZE PERFS W/3500 GAL 15% ACID + 70 BS TO DIVERT. | | | |
| 1/24/05- SWAB TEST GRAYBURG PERFS 84 BO, 100 BW & 75 MCFD. | | | |
| 1/25/05- FRAC PERFS (3463'-3849') W/38,347 GAL GEL, 233.5 TONS CO2 + 15,000# 20/40 BROWN SD & 175,000 12/20 BROWN SD. SWAB TEST QUEEN PERFS 12 BO, 6 BLOW & 25 MCFD. | | | |
| 1/28/05- OPEN WELL UP TO PORTA-CHEK UNIT. | | | |
| 1/31/05- RAN 2 3/8" TBG 8 | & SET @ 3678'. | - | |
| 2/01/05- RAN PUMP (2" X | 1 ½" X 16' FRAC PMP) & ROI | OS. | |
| DHC-3402 | | | |
| • | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | | |
| SIGNATURE ZULLA ZA | TITLE_ | ENGR. ASST | DATE 2/17/05 |
| Type or print name DORA LARA E-mail address: dorab@pecosproduction.com Telephone No. 432-620-8480 | | | |
| For State Use Only | | - | |
| APPROVED BY: | TITLE | PETROLEUM E | NGINEER DATES |
| Conditions of Approval (if any): | | Shara a | DAFEB 2 5 2005 |