## District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

☐ AMENDED REPORT

						UWADI	<u>E AND AU</u>	IHU				KAIN	SPURI			
Operator n				<b>N18</b> 7				<sup>2</sup> OGRID Number								
PECOS PRO 400 W. ILLI				.NY				3 n e . r					215758			
MIDLAND,			10/0									g Code/ Effective Date Y 2005				
<sup>4</sup> API Numbe			<sup>5</sup> Pool	Name				NM / JANUARY 2005 <sup>6</sup> Pool Code								
30 – 025-3			•			OSE SKE	LLY;GRAYI			50350						
<sup>7</sup> Property C			° Prop	perty Nam		r parisi	CON TO A CT	ON TEN A CIT A					ber 7			
II. 10 Su		Locati	on-		K.	L. BKUN	SON TRACT	<u> </u>			.1		7			
Ul or lot no.	Section	n Tow	nship/	Range	Lot.Idn	Feet from	the North/Sou	th Line	Feet fro	m the	East/	West line	e County			
K	3	1	2S	37Ē		1650'				0'	WEST LEA					
11 Bo	ttom	Hole L	ocatio	n												
UL or lot no.	Section	ion Township Range		Range	Lot Idn Feet fro		the North/So	uth line	Feet from the		East/West line		e County			
Lse Code P	l .	oducing M Code P		<sup>14</sup> Gas Co Date 1		<sup>15</sup> C-129 I	C-129 Permit Number			<sup>6</sup> C-129 Effective D			-129 Expiration Date			
III. Oil a	and G	as Tra	nspor	ters		<del></del>		· · · · · · · · · · · · · · · · · · ·								
18 Transpor		114		nsporter I	Name		<sup>20</sup> POD	<sup>21</sup> O	/G	<del></del>	<sup>22</sup> P(	OD ULS	TR Location			
OGRID				d Addres							and Description					
034053		PL.	AINS N	MARKET	'ING, LP		0454010			SEC 3, T22S, R37E						
											LEA CO., NM					
		DUKE	ENER	GY FIEL	D SERVI	CE.	151055									
036785				LP			0454030	154030 G			S	EC 3, T2	22S, R37E			
100 mg						Takes to		Augusta Augusta Landrida				LEA C	O., NM			
4 1 1 4 4					3 kg (*** g											
			·													
						11/2										
IV. Proc	duced	Water	•		<del> </del>					(3), (5)						
<sup>23</sup> POD	<u>.uccu</u>			ULSTR	Location	and Descri	otion			)~rb5						
												4.	4000			
V. Well	Comp															
25 Spud Date 1-12-05			Ready Date 27 T 1-28-05 396			27	l l					į.				
<sup>31</sup> H <sub>6</sub>					1	3965'				erforati 667'-384			<sup>30</sup> <b>DHC, MC</b> DHC-3402			
						3965'	393		36			34 Sa	· ·			
ļ	ole Size			05  32 Casing	& Tubir	3965'	393	5' Depth S	36				DHC-3402 cks Cement			
12	2 ½"			05  32 Casing	2 & Tubir 8 5/8"	3965'	393	5'	36			,	DHC-3402  cks Cement  300 SX			
12				05  32 Casing	8 5/8" 5 ½"	3965'	393	5' Depth Se 379' 3965'	36			,	DHC-3402 cks Cement			
12	2 ½"			05  32 Casing	2 & Tubir 8 5/8"	3965'	393	5' Depth Se 379'	36			,	DHC-3402  cks Cement  300 SX			
7	7/8"	3		05  32 Casing	8 5/8" 5 ½"	3965'	393	5' Depth Se 379' 3965'	36			,	DHC-3402  cks Cement  300 SX			
12	7/8"  I Test	Data	1-28-	32 Casing	2 & Tubir 8 5/8" 5 ½" 2 3/8"	3965'	393	5' Depth Se 379' 3965'	36	667'-384			DHC-3402  cks Cement  300 SX			
VI. Wel	2 ½" 7/8"  1 Test	Data	1-28- 3 Delive 1-28-0	05  32 Casing ery Date 95	2 & Tubir 8 5/8" 5 ½" 2 3/8"	3965' ng Size  Fest Date 3-16-05	393 33 38 Te	5' Depth Se 379' 3965' 3678' st Lengt 24	36	<sup>39</sup> Tb <sub>1</sub>	9'	ssure	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure			
VI. Wel	2 ½" 7/8"  1 Test	Data	1-28-	05  32 Casing ery Date 95	2 & Tubir 8 5/8" 5 ½" 2 3/8"	Test Date 2-16-05	393 33 38 Te	5' Depth Se 379' 3965' 3678'	36	<sup>39</sup> Tb <sub>1</sub>	9'	ssure	DHC-3402 cks Cement 300 SX 845 SX			
VI. Well  35 Date New 1-24-05  41 Choke S	2 ½" 7/8"  I Test Oil	Data  36 Gas	1-28- 5 Delive 1-28-0 42 Oil 30	os Casing Casing Pry Date	2 & Tubir 8 5/8" 5 ½" 2 3/8"	3965' ng Size  Test Date -16-05 3 Water 47 5 3	393 33 38 Te	5' Depth S 379' 3965' 3678' st Lengt 24	36 et	39 Tb <sub>1</sub>	9' g. Pres	ssure	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure 46 Test Method PMPG			
VI. Wel	2 ½"  7/8"  I Test Oil  iize	Data 36 Gas	1-28- 5 Delive 1-28-0 42 Oil 30 es of the	os 32 Casins ery Date 55	2 & Tubir 8 5/8" 5 ½" 2 3/8"	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te	5' Depth S 379' 3965' 3678' st Lengt 24	36 et	39 Tb <sub>1</sub>	g. Pres	ssure N DIVISI	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure 46 Test Method PMPG			
VI. Well  35 Date New 1-24-05  41 Choke S  47 I hereby cerbeen complied complete to the	7/8"  Test Oil tige	Data  36 Gas  t the rule	S Delive 1-28-0 42 Oil 30 es of the	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te	5' Depth S: 379' 3965' 3678'  st Lengt 24 4 Gas 203	36 et	39 Tb <sub>1</sub>	g. Pres	ssure N DIVISI	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure 46 Test Method PMPG  ON ENED BY			
VI. Well  35 Date New 1-24-05  41 Choke S   47 I hereby cerbeen complied	7/8"  Test Oil tige	Data  36 Gas  t the rule	S Delive 1-28-0 42 Oil 30 es of the	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te	5' Depth S: 379' 3965' 3678'  st Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres s AOF ATION	ssure N DIVISI IAL SIC	DHC-3402  cks Cement  300 SX  845 SX   40 Csg. Pressure  46 Test Method PMPG  ON  GNED BY  AUTZ			
VI. Wel  35 Date New 1-24-05  41 Choke S  47 I hereby cerbeen complied complete to the Signature:  Printed name:	7/8"  I Test Oil  iize  tify that are best of	Data  36 Gas  t the rule	S Delive 1-28-0 42 Oil 30 es of the	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te	5' Depth S: 379' 3965' 3678'  st Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres s AOF ATION	ssure N DIVISI IAL SIC	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure 46 Test Method PMPG  ON ENED BY			
VI. Wel  35 Date New 1-24-05  41 Choke S 47 I hereby cerbeen complete to th Signature: Printed name: Dora Lara	7/8"  I Test Oil  iize  tify that are best of	Data  36 Gas  t the rule	S Delive 1-28-0 42 Oil 30 es of the	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te Approved b	5' Depth S: 379' 3965' 3678'  sst Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres s AOF ATION	ssure N DIVISI IAL SIC	DHC-3402  cks Cement  300 SX  845 SX   40 Csg. Pressure  46 Test Method PMPG  ON  GNED BY  AUTZ			
VI. Well  35 Date New 1-24-05  41 Choke S  47 I hereby cerbeen complied complete to the Signature:  Printed name:	7/8"  I Test Oil  iize  tify that are best of	Data  36 Gas  t the rule	S Delive 1-28-0 42 Oil 30 es of the	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te	5' Depth S: 379' 3965' 3678'  sst Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres s AOF ATION	ssure N DIVISI IAL SIC	DHC-3402  cks Cement  300 SX  845 SX   40 Csg. Pressure  46 Test Method PMPG  ON  GNED BY  AUTZ			
VI. Well  35 Date New 1-24-05  41 Choke S  47 I hereby cer been complete to th Signature:  Printed name: Dora Lara Title: Engr Asst E-mail Addres	7/8"  I Test Oil ize  tify that with a ne best of Contact Ses:	Data  To Gas  t the rule and that to f my kn	5 Delives 1-28-0  42 Oil 30 es of the info owledg	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te Approved b	5' Depth S: 379' 3965' 3678'  sst Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres  * AOF ATION PAL	SSUTE N DIVISI IAL SIC JL F. K.	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure  46 Test Method PMPG  ON ENED BY AUTZ NGINGER			
VI. Well  35 Date New 1-24-05  41 Choke S  47 I hereby cer been complied complete to th Signature:  Printed name: Dora Lara Title: Engr Asst E-mail Addres dorab@pecos	7/8"  I Test Oil ize  tify that with a ne best of Contact Ses:	Data  To Gas  t the rule and that to f my kn	30 Pelive 1-28-0 Per of the info owledge 2 Per of the info owledge 3 P	os 32 Casins ery Date 55 Coll Consermation give and believed	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 servation I	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te Approved b	5' Depth S: 379' 3965' 3678'  sst Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres  * AOF ATION PAL	ssure N DIVISI IAL SIC	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure  46 Test Method PMPG  ON ENED BY AUTZ NGINGER			
VI. Well  35 Date New 1-24-05  41 Choke S  47 I hereby cer been complied complete to th Signature:  Printed name: Dora Lara Title: Engr Asst E-mail Addres dorab@pecos Date:	7/8"  I Test Oil ize  tify that with a ne best of Contact Ses:	Data  To Gas  t the rule and that to f my kn	1-28-  S Delive 1-28-0  42 Oil 30  es of the info owledge	os 32 Casing Pery Date 15 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	2 & Tubir 8 5/8" 5 ½" 2 3/8" 2 3/8"	Test Date 2-16-05 Water 47 5 3 Division hav	393 33 38 Te Approved b	5' Depth S: 379' 3965' 3678'  sst Lengt 24 4 Gas 203	36 et	39 Tb	g. Pres  * AOF ATION PAL	SSUTE N DIVISI IAL SIC JL F. K.	DHC-3402 cks Cement 300 SX 845 SX  40 Csg. Pressure  46 Test Method PMPG  ON ENED BY AUTZ NGINGER			

## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St													5 Copies			
1220 S. St. Fran	cis Dr., S	anta Fe,	NM 875	505				W 4 05505						AMENDED REPORT		
	I.	RF	EQUE	EST FO	R ALL	OWABL	E.	AND AU	ТНО	RIZA	TION	TO				
<sup>1</sup> Operator n	_		<sup>2</sup> OGRID Numbe					er								
PECOS PRODUCTION COMPANY  DESIGNA  400 W. ILLINOIS, SUITE 1070  NOTICE  NOTICE					GNATED	LE HAS BEEN PLACED IN THE POINT					215758  3 Reason for Filing Code/ Effective Date					
MIDLAND, TX 79701								OU DO NOT COME NM / JANUARY 2005						ctive Date		
<sup>4</sup> API Numb								Pool Code								
30 – 025-36925 EUMONT-7RVS-0							-QI	UEEN					22800			
7 Property Code 8 Property Name R. L. BRUNSO							e O B					"\	Vell Numb	er 7		
II. 10 Su	rface I	ocati	on.		К.	L. DRUNS	<u>SOI</u>	ON TRACT 2					1			
Ul or lot no.	Section	tion Townsh		Range Lot.Idn F		Feet from the		North/South Line		Feet from the		East/West line		County		
K	K 3 2			37Ē		1650'		SOU	ı	50'			LEA			
11 Bo	ttom F	Iole L	ocatio	n								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from t	the	North/Sou	ith line	Feet fi	rom the	East/West lin		County		
12 Lse Code	13 Producing Me Code P			d Gas Connection Date 1-28-05		<sup>15</sup> C-129 Peri		rmit Number 16 (		C-129 Effective Da		Date	nte 17 C-129 Expiration Dat			
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name  20 POD  21 O										0/G 22 POD ULSTR Location						
OGRID				id Addres			POD						and Description			
034053	İ	PL.	AINS N	MARKET	ING, LP		<b>)45</b> 4	1010	o			:	SEC 3, T22S, R37E			
							China Charles (China)						LEA CO., NM			
036785	1	DUKE	ENER	GY FIEL LP	D SERVI	CE,	<b>)45</b> 4	1030	G	SEC 3, T22S, R371				2S, R37E		
										LEA CO., NM						
												· · ·	· .			
													1.1/ED			
IV. Proc	duced '	Water	•					12 HOUD								
<sup>23</sup> POD			<sup>24</sup> POD	ULSTR	Location	and Descrip	otio	n					,			
V. Well	Comp	letion	Data													
25 Spud Date		26 Ready Date						BTD 29 Per					<sup>30</sup> DHC, MC			
	1-12-05		1-28-			3965'		3935'		3463'-36		47' 		DHC-3402		
31 H	31 Hole Size			32 Casing & Tubing Size				33 Depth S					34 Sac	ks Cement		
12 1/2"			8 5/8"									300 SX				
7 7/8''			į		3965'						845 SX					
			2 3/8"				3678'									
										***						
VI. Wel	l Test	Date									1					
35 Date New 1-24-05	w Oil 36 Ga				1	Test Date 2-16-05		38 Test Leng		th 39 Tbg		og. Pressure		40 Csg. Pressure		
41 Choke S	ize	•	<sup>42</sup> Oi	1	4:	Water	$\dashv$	4	4 Gas			<sup>45</sup> AO	F	46 Test Method		
		4/34				6/53		68		271				PMPG		
<sup>47</sup> I hereby cer							e			OIL C	ONSER	VATIO	ON DIVISION	ON		
been complied						e is true and										
complete to the best of my knowledge and belief. Signature:								Approved by:								
	W	ra		na			_	F:41 -	1	9	and the second	4	FNICINIEE	R		
Printed name: Dora Lara								Title: PETROLEUM ENGINEER						0		
Title:							1	Approval Date:					FEB 2 5 2005			
Engr Asst																
E-mail Addres		on.com	ı													
Date: Phone:																
2-17-05 432-620-8480							L						<del></del>			