Subtitit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OH GOVE	DILLETON.	D.I.I.G.	WELL API NO. 30-025-36706	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of	of Lease Fed
1000 Rio Brazos Rd., Aztec, NM 87410				STATE [FEÉ 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
87505				NMLC-058407B	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or	Unit Agreement Name
				Anteater Federal	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 2	
2. Name of Operator				9. OGRID Number	
Mack Energy Corporation				013837	
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960				Tamano Delaware East	
4. Well Location	x 900 Altesia, INIVI 66	211-0900		Talliano Delaware	East
Unit Letter G	1650 feet from	the North	line and 165	0 feet from	m the East line
Section 35 Township 17S Range 32E NMPM County Lea					
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application	on Closums	3936'	GR	· · · · · · · · · · · · · · · · · · ·	
	ater 155' Distance from		2 miles p:		. 2300'
Pit Liner Thickness: 12 mi					ice water 2000
Pit Liner Thickness: Below-Grade Tank: Volume bb1s; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check	Appropriate Box to	indicate Na	iture of Notice,	Report or Other	Data
NOTICE OF I	NTENTION TO:		SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	님	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	- Ц	CASING/CEMEN	I JOB	
OTHER: Pit Closure		\boxtimes	OTHER:		
13. Describe proposed or com	oleted operations. (Cle	arly state all p	ertinent details, and	d give pertinent date	s, including estimated date
or starting any proposed v or recompletion.	ork). SEE RULE 110	3. For Multiple	e Completions: Att	ach wellbore diagra	m of proposed completion
Mack Energy Corporation propos	es to alosa Drillina ni	t og follover.			
wack Energy Corporation propos	es to close Diffilling pi	it as follows:			
1. Remove fluids from pit.					
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be					
encapsulated in this pit and liner will be folded over the mud and cuttings. 3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines					
4. Cover with a minimum 3' of na	th excess of 3' on all	sides as per o	ption IV.B.3.(b) o	f the Pit and Below	-Grade Tank Guidelines
5. Contour pit to prevent erosion:		ater			
or comount put to provent crosion i	ard ponding of ramw	atcr.			
					to the same
					450 M
					Hobbs
					O_{CD}
Therefore Control of Control	,				
I hereby certify that the information grade tank has been/will be constructed o	above is true and comp	lete to the best ICD guidelines	of my knowledge a	and belief. I further c	ertify that any pit or below-
/ / //	4. 11			or an (attacheu) afterna	
SIGNATURE (/emg W.	menell	TITLE Pro	duction Clerk		_DATE 2/23/2005
Type or print name Jerry W. Sherr	ell	_ E-mail addre	ss:jerrys@macker	nergycorp.com T	elephone No. <u>(505)748-1288</u>
For State Use Onl	1,1	1		1(repriorie 110.
APPROVED BY: Law (() (s) (s)	<u> </u>			-
Conditions of Approval (if any)	C100200	HILE			DATE EB 2 8 June
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