New Mexico Oil Conservation Division, District I 1625 N. French Drive

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR Hobbs, NM 88240 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OMB No. 1004-0135 Expires January 31, 2004

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side		NM-90530 6. If Indian, Allottee or Tribe Name
		N/A
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.
2. Name of Operator		EMJAY BBJ FEDERAL #1
Yates Petroleum Corporation		9. API Well No.
3a. Address 3b. Phone No. (include area code) 105 S. 4th Str., Artesia, NM 88210 505-748-1471		30-005-21185
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		10. Field and Pool, or Exploratory Area WILDCAT U/PENN; MISSISSIPPIAN
		11. County or Parish, State
1,980' FSL & 660' FWL SECT 8-T6S-R30E UNIT L		CHAVES COUNTY, NEW MEXICO
	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize	Deepen Producti	on (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclama	tion Well Integrity
	New Construction Recomp	lete X Other
X Subsequent Reports Change Plans		arily Abandon VENT GAS
Final Abandonment Notice Convert to Inje 13. Describe Proposed of Completed Operation (clearly state all pertinent deta		·
following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed of determined that the site is ready for final inspection.) Yates Petroleum Corporation respectfully required on lease to run pumping equipment. The clocost for gas connect of \$900,000 This is curuneconomical to run a pipeline.	only after all requirements, including reclamation, have been or quests permission to vent approx. 5 Musest p/I is approx. 10 miles. Avg. oil purrently the only well on this lease and	ompleted, and the operator has CFPD. Approx. 3 MCFPD is used per day is 6 bbls w/ an avg/est.
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Dogulatory Com	nlianca Tach
Su'Ann Rogers Title Regulatory Compliance Tech.		
Signature On HIN WIND	Date January 10, 200	
() THIS SPA	ACE FOR FEDERAL OR STATE OFFICE USE	, ,
Approved by CC	Title PL	Date 2//7/65
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those rig which would entitle the applicant to conduct operations thereon.	this in the subject lease Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, mak States any false, fictitious or fraudulent statements or representation		ake to any department or agency of the United