Office District I 1625 N. French Dr., Hobbs, NM 88: District II 1301 W. Grand Ave., Artesia, NM 8		tate of New Mexic	О	Form C-103
District II	•	inerals and Natural	Resources	May 27, 2004
				WELL API NO. 30-025-10323
	JU210	NSERVATION D		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87	7410	South St. Francis		STATE S FEE
District IV	8	anta Fe, NM 8750	5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, N 87505	M			
	NOTICES AND REPO	RTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR I				
DIFFERENT RESERVOIR. USE "PROPOSALS.)		II (FORM C-101) FOR 5	JCH	Cole State
1. Type of Well: Oil Well	Gas Well C	ther		8. Well Number 3
2. Name of Operator				9. OGRID Number
Zia Energy, Inc. 3. Address of Operator				10. Pool name or Wildcat
2203 Timberloch Place, S	Suite 229, The Woodlar	nds, TX 77380		Eumont; Yates, Seven Rivers, Queen
4. Well Location				
Unit Letter C:	660 feet from th	e North 1	ine and	1980 feet from the West line
Section 16			nge 37E	03.81.23
The second second		Show whether DR, RK		
	3414' GL			Agricultural and the second se
Pit or Below-grade Tank Applicati				
Pit typeDepth to G	roundwaterDistanc	e from nearest fresh wate	r well Di	stance from nearest surface water
Pit Liner Thickness:	mil Below-Grade	Tank: Volume	bbls; C	Construction Material
12. Ch	eck Appropriate Bo	x to Indicate Natu	re of Notice,	Report or Other Data
NOTICE C		. 1	OLID	OF OUT OF OF
PERFORM REMEDIAL WOR	OF INTENTION TO RK □ PLUG AND AB		SUB SMEDIAL WOR	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLAN			K ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	☐ MULTIPLE CO	= 1	ASING/CEMEN	
				. 1005
OTHER:			THER:	PLUGBACK 🛛
12 D1	' completed operations	(Clearly state all pert	inent details, and	d give pertinent dates, including estimated date
13. Describe proposed or			ompletions: At	
of starting any propos			ompletions: At	tach wellbore diagram of proposed completion
			ompletions: At	
of starting any propos or recompletion.			ompletions: At	
of starting any propos or recompletion.	sed work). SEE RULE	1103. For Multiple C		tach wellbore diagram of proposed completion
of starting any propose or recompletion. \langle \l	sed work). SEE RULE CIBP. Test to 2000# -	1103. For Multiple C	from 3464-3501	tach wellbore diagram of proposed completion 'with 114 holes. Frac well w/20,000
of starting any propose or recompletion. \/\i\/\i\/\O\U RIH to 3525' and set Gal Lightning-2000 a	CIBP. Test to 2000# - and 84,140 pounds 20/4	1103. For Multiple C Held. Perforate well sand. RIH to 3473'	from 3464-3501 Bail out sand	tach wellbore diagram of proposed completion a' with 114 holes. Frac well w/20,000 to CIBP at 3525'. RIH with 113 jts
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