

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25707
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1334
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 1310 Feet From The NORTH Line and 2535 Feet From The WEST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ TEST CSG & INSTALL LINER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-05: MIRU RU. PUMP 60 BBLs DN TBG. TBG ON VAC. FLOW BACK CSG.
2-15-05: PERF 4 HOLES IN 2 3/8" TBG @ 4256'. FLOW BACK TO FRAC TANKS. PULL PKR TO 3981.
2-16-05: TBG ON VAC. LOWER PKR 4282'. TIH W/PKR TO 4600. TAG UP. TIH W/JET CUTTER & TAG UP @ 513.
2-17-05: WELL ON VAC. TIH W/CHIESEL BAR. TAG @ 311. TIH W/FREE POINT. PULL PKR TO 516. LEFT 17 JTS 2 3/8" TBG & PKR IN HOLE. PU 2 3/8" WS. BTM OF PKR @ 3020.

CSG PARTED @ 516'. CUT OFF TBG. LEFT 500' TBG & PKR IN HOLE FROM APPROX. 4500'-4048'. AND PLANS ARE TO PLUG AND ABANDON THE WELL.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/22/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL IF ANY:

DATE FEB 28 2005
DeSoto/Nichols 12-93 ver 1.0
FIELD REPRESENTATIVE II/STAFF MANAGER