

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36816			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No. VO-5874			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Orbison State Unit	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Wildcat Mississippian	
4. Well Location Unit Letter <u>H</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>915</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 11-23-04 RH 11-28-04 RT		11. Date T.D. Reached 1-11-05		12. Date Compl. (Ready to Prod.) 2-7-05	
				13. Elevations (DF& RKB, RT, GR, etc.) 4141' GR, 4161' KB	
14. Elev. Casinghead		15. Total Depth 12550'		16. Plug Back T.D. 12150'	
		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 40-12550'	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12016-12064' Austin				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, CNL, Laterolog				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
13-3/8"		48#		432'	
9-5/8"		36#, 40#		4190'	
5-1/2"		17#		12549'	
				8-3/4"	
				2620 sx (TOC-3700' calc)	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		11980'		11980'	
26. Perforation record (interval, size, and number)					
12432-42' (20) and 12446-70' (48) for total of 68 .42" holes 12016-26' (10), 12030-42' (24) and 12056-64' (16) for total of 60 .42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
12432-470'		4000 gal 15% NEFE w/75 balls			
12016-64'		4000 gal 15% NEFE w/75 balls			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Flowing			Hobbs SIWOREP
Date of Test 2-7-05		Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0
					Gas - MCF 3444
					Water - Bbl. 0
					Gas - Oil Ratio
Flow Tubing Press. 1000#		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3444
					Water - Bbl. 0
					Oil Gravity: API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Vented per SD					Test Witnessed By Noel Gomez
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>2-10-05</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11085'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11508'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2829'	T. L. Miss Lm	12293'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4138'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5594'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	7030'	T. Delaware Sand	T.Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7768'	T. Rustler	2040'	T. Wingate	T
T. Wolfcamp	9186'	T. Morrow	11874'	T. Chinle	T
T. Penn	T. Austin	12006'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12204'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology