

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36953
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name North Lusk 32 State
4. Well Location Unit Letter K : 1980' feet from the South line and 1980' feet from the West line Section 32 Township 18S Range 32E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691'		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat LUSK,N. BONE SPRINGS (41450)
Pit type _____ Depth to Groundwater 102' Distance from nearest fresh water well 17,750' Distance from nearest surface water 19 mi SW Pit Liner Thickness: 12mil mil Below-Grade Tank: Volume _____ bbls; Construction Material synthetic		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Run 5 1/2" csg. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/05 Ran 227 jts, 17# N-80 and J-55 5 1/2" csg. Washed 20' to bottom & LD jt. Csg set @ 9822'.

☐ Cmt'd 1st stage w/260 sx Class C 1st lead, 280 sx 2nd lead Interfill C SBM & tailed in w/440 sx Class C. Cmt'd 2nd

☐ stage w/325 sx lead 325 Interfill C - SBM, & tailed in w/100 sx Class C. Plug down @ 1:00 a.m. on 02-23-05.

Centralizer Detail: 12 cent total, center of shoe jt, every other jt. 1 above and below DV tool.

RECEIVED  
Hobbs  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston TITLE Production Analyst DATE 02/23/2005

Type or print name Donna Huddleston

Email address: dfrazier@latigopetro.com

Telephone No. (432)684-4293

For State Use Only

APPROVED BY: Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 28 2005

Conditions of Approval (if any):