

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37029
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEDU
8. Well Number 627
9. OGRID Number 873
10. Pool name or Wildcat BLINEBRY O&G, DRINKARD, TUBB O&G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S. YALE, STE. 1500

4. Well Location

Unit Letter E : 2310 feet from the N line and 210 feet from the W line
Section 14 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3421

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

ABANDONMENT

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/23/05 SPUD 12 1/4" HOLE - DRILL FROM 40'-280. SURVEY @ 250= 1.0. DRILL 280-519 SURVEY @ 489= 0.75 DRILL 519-972

1/24/05-
2/5/2005 DRILL & SURVEY FROM 972-6850. DRILL 977-1170 CIRCULATE TO RUN CSG. DROP TOTCO - POH W/ BIT RIH 26 JTS. 1172.93' 8 5/8" 24# J55 ST&C CSG. W/ 9 CENTRALIZERS BJ CMT. SHOE @ 1170 - FC @ 1126 W/ 375 SX. 35:65 POZ W/ 6% GEL + 2% CACL + 1/4# CF= 125 BBLS. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLS. 14.8# SLURRY W/ 1.35 YIELD- PLUG BUMPED & HELD - CIRC. 125 SX. CMT. TO PIT WOC CUT OFF CSG. - WELD ON HEAD NU BOP EQUIP. TEST BLIND RAMS & CHOKE MANIFOLD WAIT ON VALVE WAIT ON & INSTALL NEW VALVE - TEST CSG CHOKE MANIFOLD & BLIND RAMS 1500#- TEST ANNULAR 1000# RIH W/ BIT DRILL CMT. & EQUIP. REPAIR AIR BRAKE DRILL 1170-1408 REPAIR AUTO. DRILLER DRILL 1687-1718 PULL 3 JTS. - CUT DRILLING LINE - RUN 3 JTS. DRILL 3753-3866. CHANGE SWIVEL MOTOR. DRILL 5265-5590 DROP TOTCO - POH W/ BIT RIH W/ BIT # 3 WASH TO BOTTOM - WORK JUNK BASKETSURVEY @ 6825= 0.25 POH FOR LOGSPOH W/ BIT HALLIBURTON RAN COMPENSATED SONIC LOG 6796-4900; DUAL LATEROLOG MICRO-GUARD 6844-4900; DUAL SPACED NEUTRON SPECTRAL DENSITY 6772-200-TOTCRIH 131 JTS. 5902.78' 5 1/2" 17# J55 LT&C + 1 JT. 21.25' 5 1/2" 17# L80 LT&C MARKER JT. + 21 JTS. 935.67' 5 1/2" 17# L80 LT&C CSG W/ 16 CENTRALIZERS BJ CMT. SHOE @ 6850 - FC @ 6802 W/ 700 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/4# CF = 304 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 350 SX 50:50 POZ W/ 2% GEL + 5% SALT = 80 BBLS. 14.2# SLURRY W/ 1.29 YIELD -DISPLACE W/ 158 BBLS. 2% KCL WATER - PLUG BUMPED & HELD - CIRC 69 SX. CMT. TO PIT ND BOP - SET SLIPS - CUT OFF CSG. - RELEASE RIG @ 12:30 AM 2/5/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 2/21/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 28 2005
Conditions of approval, if any: