

New Mexico Oil Conservation Division, Page 1 of 1  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**HEC Petroleum, Inc.**

3a. Address  
**500 W. Illinois Midland, Texas 79701**

3b. Phone No. (include area code)  
**432 498-8662**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FNL & 1,330' FEL  
UL B, Sec. 8, T-24-S, R-35-E**

5. Lease Serial No.

**NM0374057 14164**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA/Agreement, Name and/or No.

**34076 (NMOC Property Code)**

8. Well Name and No.

**CR "8" Federal #2**

9. API Well No.

**30-025-37047**

10. Field and Pool, or Exploratory Area

**Cinta Roja; Morrow (Gas) (75000)**

11. County or Parish, State

**LEA County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1st Intermediate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing/Cement</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Sundry</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**1st INTERMEDIATE CASING**

On 2/04/2005, RIH w/120 jts. 9-5/8" 40# N-80 & J-55 Csg. & set @ 5,165' w/1210sx Interfil "C" cmt. mixed @ 14.2GPS (Yld: 2.45ft3/sx, Wt: 11.9PPG) plus 280sx Interfil "C" cmt. mixed @ 13.65GPS (Yld: 2.46ft3/sx, Wt: 11.90 PPG)-Lead, followed by 250sx Premium Plus "C" cmt. mixed @ 6.30GPS (Yld: 1.32ft3/sx, Wt: 14.80PPG)-Tail. Circ. 282sx to pits. Bump plug @ 1pm w/1565psi-floats held OK. RD Halliburton cmenters. WOC. Held safety mtg. RU Monahans NU Service, ND & PU BOP stack, set csg slips w/156K #, cut off csg., install "B" section, test "B" section seals to 1000psi. NU BOPE, hold safety mtg. RU BOP Testers, test BOPE. On 2/05/2005, test all manifold valves; choke, kill line valves, HCR, blind rams, top pipe rams 250# low, 5000# high. Annular 250# low, 2500# high. Test accumulator, test all kelly valves & safety valves 250# low, 5000# high. Open ram doors, clean up rams, change door gaskets, tighten doors & retest rams 250# low, 5000# high. RD testers. Hold safety mtg. RU L/D -pick up machine, PU BHA & LD 12 jts DP. RD L/D machine. TIH & install rotating head, break circ. & test casing to 2000psi-OK. After approx. 36 hrs WOC, started drilling cmt, FC, & shoe. Tag @ 5,174'. FC @ 5,175'. Drilg 8-3/4" hole @ avg. 20.8'/hr.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**02/22/2005**

**ACCEPTED FOR RECORD**

Approved by

**DAVID E. GLASS**

Title

Date

Conditions of approval, if any are attached, approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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