

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-27568
Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
San Juan 29-6 Unit

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER ☐

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
P.O. Box 2197, WL3-6081 Houston, Tx 77252

4. Well Location
Unit Letter C : 155 Feet From The North Line and 1760 Feet From The West Line
Section 36 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded
11/17/2004

11. Date T.D. Reached
11/29/2004

12. Date Compl. (Ready to Prod.)
02/01/2005

13. Elevations (DF& RKB, RT, GR, etc.)
6467 GL

14. Elev. Casinghead

15. Total Depth
7890

16. Plug Back T.D.
7848

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
X

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7710' - 7796'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL; TDT; GR/CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	236	12.25	250	
7 J-55	20	3682	8.75	615	
4.50 N-80	11.6	Surface 7890	6.25	215	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	7710	

26. Perforation record (interval, size, and number)
7710 - 7796 Total of 78 holes @ .34" diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7710 - 7796	frac'd w/Slickwater; 35,000#
	20/40 Carbolite sand & 3568
	bbls. fluid.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
02/01/2005	Gas Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/01/2005	24	1/2		0	681	17.6	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
190#	SICP=740#					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

30. List Attachments
Logs; Deviation Report; Daily Summary and End of Well Schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
Chris Gustartis

Printed
Name Christina Gustartis

Title As Agent for ConocoPhillips

Date 02/09/2005

E-mail Address
christina.gustartis@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2578	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2745	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3339	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5155	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5242	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5540	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6819	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7513	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology