

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED FEB 2005 DIST. 3		Form C-105 Revised June 10, 2003	
WELL API NO. 30-039-27568		5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit			
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐		8. Well No. 107M			
2. Name of Operator ConocoPhillips Co.		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota			
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252					
4. Well Location Unit Letter C 155 Feet From The North Line and 1760 Feet From The West Line Section 36 Township 29N Range 6W NMPM Rio Arriba County					
10. Date Spudded 11/17/2004	11. Date T.D. Reached 11/29/2004	12. Date Compl. (Ready to Prod.) 02/01/2005	13. Elevations (DF& RKB, RT, GR, etc.) 6467	14. Elev. Casinghead	
15. Total Depth 7890	16. Plug Back T.D. 7848	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5162' - 5630'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
9.625 H-40	32.3	236	12.25	250	
7 J-55	20	3682	8.75	615	
4.50 N-80	11.6	Surface 7890	6.25	215	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.375	7710				
26. Perforation record (interval, size, and number) 5162 - 5630 Total of 41 holes @ .34" diameter			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5162 - 5630 frac'd w/65 QSlickfoam; 176000#		
			16/30 BradySand		
			5640' Cmt squeeze w/391 sks		
28. PRODUCTION					
Date First Production 02/01/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Flowing		Well Status (Prod. or Shut-in) Shut In	
Date of Test 01/27/2005	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 0	
Flow Tubing Press. SITP=N/A		Casing Pressure 310	Calculated 24-Hour Rate	Gas - MCF 2046	
			Oil - Bbl.	Water - Bbl. 3	
			Gas - MCF	Water - Bbl.	
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By G. Maez/Key Energy	
30. List Attachments Logs; Deviation Report; Daily Summary and End of Well Schematic					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Christina Gustartis		Printed Name Christina Gustartis Title As Agent for ConocoPhillips Date 02/09/2005			
E-mail Address christina.gustartis@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2578	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2745	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3339	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5155	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5242	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5540	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6819	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7513	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology