

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-U/8399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #63C

9. API WELL NO.

30-039-27710

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ DHC-1645az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 15607-SL, 23857-EL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

10/7/04

16. DATE T.D. REACHED

10/13/04

17. DATE COMPL. (Ready to prod.)

11/12/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6292' GR, 6304' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7614'

21. PLUG, BACK T.D., MD & TVD

7612'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-7614'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7411-7597' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	146'	12 1/4"	127 cu.ft.	
7"	20#	3422'	8 3/4"	1025 cu.ft.	
4 1/2"	10.5#	7613'	6 1/4"	571 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7524'	
					(SN @ 7510')		

31. PERFORATION RECORD (Interval, size and number)

7411-7502', 7515-7597' w/60 0.34" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7411-7597'	2490 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/12/04	1	2"	→		786 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)
SI 677	SI 529	→		786 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Oltmanns TITLE Senior Staff Specialist

DATE 11/16/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2133'	2334'	White, cr-gr ss.
Kirtland	2334'	2868'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2868'	3120'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3120'	3330'	Bn-Gry, fine grn, tight ss.
Lewis	3330'	3857'	Shale w/siltstone stringers
Huerfanito Bentonite*	3857'	4107'	White, waxy chalky bentonite
Chacra	4107'	4674'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4674'	4996'	ss. Gry, fine-grn, dense sil ss.
Menefee	4996'	5318'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5318'	5781'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5781'	6571'	Dark gry carb sh.
Gallup	6571'	7303'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7303'	7357'	Highly calc gry sh w/thin lmst.
Graneros	7357'	7409'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7409'	7614'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2133'	
Kirtland	2334'	
Fruitland	2868'	
Pictured Cliffs	3120'	
Lewis	3330'	
Huerfanito Bent.	3857'	
Chacra	4107'	
Cliff House	4674'	
Menefee	4996'	
Pt.Lookout	5318'	
Mancos	5781'	
Gallup	6571'	
Greenhorn	7303'	
Graneros	7357'	
Dakota	7614'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)