Form 3160-5 (August 1999)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. CONT 151

De not use this form for represent to dell or to a contract			CONTIST		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or	
1. Type of Well			8. Well Name and AXI APACHE	i No.	
Oil Well 🖸 Gas Well 🗖 Oi				: 1.4	
2. Name of Operator CONOCOPHILLIPS CO.	Contact:	DEBORAH MARBERRY E-Mail: deborah.marberry@con	9. API Well No. ocophillips.com 30-039-822	54 /	
3a. Address		3b. Phone No. (include area cod		ol, or Explorator	
P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		Ph: 832.486.2326 Fx: 832.486.2764	İ	BLANCO MESAVERDE, BLANC	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)	11. County or Pa	rish, and State	
Sec 3 T26N R5W SWSW 990FSL 1027FWL			RIO ARRIB.	A COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) To	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION	TION	
NI-Alexa Cinasas	☐ Acidize	Deepen	Production (Start/Resume	Water Shut-O	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
· ·	Convert to Injection	Plug Back	☐ Water Disposal		
testing has been completed. Final Al determined that the site is ready for f	inal inspection.)		•	led, and the operator has	
This well was plugged and ab	andoned on 08/23/03 as	per the attached daily summa	aries. AFMSS	7 A	
			Adjud amy	1	
			Engr Engr	1	
				1	
	•	•	Geo!	7	
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		1	Appvl	29111112	
		•		4. 1	
14. Thereby certify that the foregoing is	Flectronic Submission #	24501 verified by the BLM Wei	Information System O	HL <005	
1	For CONOCC	OPHILLIPS CO., sent to the Ricrocessing by ANGIE MEDINA.	O Puerco IONES on 10/27/2003/0		
	MARBERRY	T T T T T T T T T T T T T T T T T T T	TTING CONTACT	ANT SOLVE ST	
Signature (Electronic S	ubmission)	Date 10/23/2	003	2/292577	
	THIS SPACE FO	R FEDERAL OR STATE		AND CINE	
()	7	Division of Ma	ulti-Resources	2002	
Approved By				NOV Dat 6 2003	
onditions of approval, if any, are attacher ertify that the applicant holds legal or equalities would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease Office		•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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<b>AXI APACH</b>	P&
	Daily Summary
APINUWI	County State/Province Surface Legal Location IN/S Dist. (ft) IN/S Ref. (E/W Dist. (ft)   E/W Ref.
300398225400	RIO ARRIBA NEW MEXICO NMPM-26N-5W-3-M 990.0 S 1027.0 W
Ground Elevation (ft) 7119.0	Spud Date   Rig Release Date   Latitude (DMS)   Longitude (DMS)   107° 21' 4,68" W
M m	107 21 7.00 47
Start Date	Ope This Rpt
8/15/2003 00:00	HELD SAFETY MTG. MI AND RU UNIT AND EQUIPMENT. TAKE GAS READINGS, 21% OXY, 0% LEL. TBG. 0#, 3.5 CSG 60 PSI 4.5" CSG. 150#. BH 10#. BLOW WELL DOWN. LINE PIT AND PU FENCE. ND WELL HEAD AND NU BOP. LAY DOWN FLOOR. SDFN.
8/18/2003 00:00	SERVICE EQUIPMENT. HELD PJSM. OPEN WELL UP AND BLOW DOWN. TEST BLIND AND PIPE RAMS, H- 2250#, L- 250#. TESTED GOOD. REMOVE DRAW WORKS CHAIN AND WAIT ON MECHANIC. REPLACED CHAIN. PUMP 30 BBL DOWN TBG. PU ON TBG. POOH AND TALLY 163JTS 2 1/16" TBG. W/ MS AND SN ON BOTTOM, STANDS WERE 68-69' LONG. SWI.
8/19/2003 00:00	HELD PJSM. SERVICE EQUIPMENT. OPEN UP WELL. PU MS COLLAR. AND TIH W/ 163 JTS 2 1/18" TBG. X/O TO 1 1/4" JJ AND TIH W/ 2 JTS AND FILL @ 5421'. LD 1 1/4" BG. TO 5405'. PUMP 40 BBL DOWN TBG. 3.5" CSG. CIRCULATED W/ 25 BBL. PUMP PLUG#1 W/ 20 SKS 15.6 PPG CEMENT. 5405'- 5142'. TOC@ 5142'. LD 1 JT. 1 1/4" TBG, X/O AND 2 1/16" TBG. TO 5135'. STAND BACK 24 STANDS. SIW AND WOC AS REQUIRED BY JAT REP. (4HRS). SDFN.
8/20/2003 00:00	HELD PRE-JOB SM. SERVICE EQUIPMENT. OPEN UP WELL. TIH W/ 24 STANDS 2 1/16" TBG. TIH W/ 2 JTS AND TAG TOC @ 5220'. LD 1 JT. LOAD AND CIRCULATE HOLE CLEAN W/ 60 BBL. ATTEMPT TO TEST 4.5 AND 3.5" CSG. PUMP 1 BPM @ 400#. LD TBG. UP TO 4864'. STAND BACK 74 STANDS, PERF @ 4800' W/ 2 SHOTS - 1 11/16" BI-WIRES. TIH W/ 74 STANDS TO 4864'. LOAD HOLE W/ 1.5 BBL. PUMP PLUG #2 ( CHACRA ). W/ 59 SKS, 15.6 PPG CEMENT. DISPLACE TO 4087'. LD 7 JTS AND STAND BACK 10 STANDS TBG TO 3957'. LOAD HOLE AND SQUEEZE CEMENT W/ 8 BBL. TOC @ 4601'. SQUEEZE PRESSURE 500-600#. STAND BACK 10 STANDS. SIW W/ 150#. WOC. SDFN.
8/21/2003 00:00	HELD PRE-JOB SM. SERVICE EQUIPMENT. OPEN WELL UP. TIH AND TAG TOC @ 4517'. LOAD HOLE W/ 1 BBL. PT CSG TO 500# FOR 5 MIN. HELD OK. LD TBG. UP TO 4025'. LOAD HOLE AND PUMP PLUG #3. W/ 18 SKS 15.6 PPG CEMENT. 4025'-3720'. TOC 3662'. LD TBG. UP TO 3500'. STAND BACK 53 STANDS. WIRELINE COLLAR LOCATOR INOP. REPAIR, RIH AND PERFORATE @ 3550'W/ 2 SHOTS 1 11/16" BI-WIRE.LOAD HOLE W/ 7 BBL. ATTEMPT TO EST. RATE. PRESSURED UP TO 1000#: WAIT ON ORDERS FROM BLM. OK'D BY STEVE MASSON TO DO INSIDE PLUG. (3600'-3450') AND THEN PERF @ 3420', .50' BELOW KIRTLAND @ 3370'. LOAD HOLE AND PUMP PLUG # 4 W/ 8 SKS 15.8 PPG CEMENT. (3622'-3422'). TOC 3422'. LD TBG. UP TO 3458'. AND REVERSE CSG CLEAN W/ 25 BBL. POOH W/ TBG. PERFORATE @ 3420' W/ 2 HOLES / 1 11/16" BI-WIRE. ATTEMPT TO CIRCULATE AND PRESSURED UP TO 1000#. OK'D BY JAT REP TO PUMP INSIDE PLUG.
8/22/2003 00:00	SECURE WELL AND SDFN.  HELD SAFETY MTG. SERVICE EQUIPMENT. OPEN UP WELL 0#. TIH W/ 53 STANDS TO 3458', LOAD HOLE PUMP PLUG # 5
8/2/2/2003 00:00	W/ 18 SKS 15.6PPG CEMENT. (3458'-3045'). TOC 3024': LD TBG. UP TO 1332'. STAND BACK 20 STANDS. PERFORATE @ 1405' W/ 2 SHOTS BI-WIRES. ATTEMPT TO EST. RATE. 1/8 BPM @ 1800#. OK'D BY JAT REP. TO PUMP INSIDE PLUG AND ATTEMPT TO SQUEEZE. TIH W/ 20 STANDS TBG. PU 4 JTS TO 1461'. LOAD HOLE. PUMP PLUG # 6 W/ 24 SKS 15.6 PPG CEMENT. (1461'-882'). LD ALL' TBG. LOAD HOLE W/ BBL. PUMP 3 BBL AND DISPLACE TO 1227'. SIW W/ 1200#. SD AND WOC. RETURN TO YD.
8/23/2003 00:00	HELD SAFETY MTG. SERVICE EQUIPMENT. SICP=0#. OPEN WELL UP. LOAD HOLE W/ 1.5 BBL. PT 3.5" CSG. TO 500# AND HELD OK, RIH W/ WL AND TAG TOC @ 1390'. TIH W/ 42 JTS AND TAG # 1390'. LOAD HOLE AND PUMP PLUG #6 W/ 8 SKS 15.6# CEMENT. ( 1390'- 1197'.) LD ALL TBG. RIH AND PERFORATE @ 270' W/ 2 SHOTS ( BI-WIRES). PUMP 2.5 BBL AND BREAK CIRCULATION OUT BRADEN HEAD. & 4.5 X 3.5 ANN. PUMP PLUG # 7 W/ 127 SKS 15.6 PPG CEMENT FROM 270' TO SURFACE, CIRCULATE GOOD CEMENT OUT BH AND SI. CIRCULATE GOOD CEMENT OUT ANN AND SI. RD FLOOR AND TBG. TOOLS. ND BOP. DIG OUT WELL HEAD AND CUT OFF. INSTALL DH MARKER W/ 16 SKS 15.6 PPG CEMENT. RD UNIT AND EQUIPMENT. CUT OFF ANCHORS. MOL. FINAL REPORT.
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