

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-31934									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 14538						6. State Oil & Gas Lease No. E-5381-4									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 32-9 Unit									
4. Well Location Unit Letter D 1085' Feet From The North Line and 985' Feet From The West Line Section 2 Township 31N Range 9W NMPM San Juan County						8. Well No. #202S									
10. Date Spudded 7/7/04						9. Pool name or Wildcat Basin Fruitland Coal - 71629									
11. Date T.D. Reached 12/14/04		12. Date Compl. (Ready to Prod.) 1/20/05		13. Elevations (DF&RKB, RT, GR, etc.) 6593' GL		14. Elev. Casinghead									
15. Total Depth 3551'		16. Plug Back T.D. 3550'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland 3099' - 3462'						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run OH logs						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32.3#, H-40, ST&C		142'		12-1/4"		103 sx (132 cf)		1 bbls					
7"		20#, J-55 ST&C		3017'		8-3/4"		414 sx (814 cf)		TOC @ 310'					
5-1/2"		15.5#, K-55, LT&C		2975' - 3551'		6-1/4"		none							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		3490'			
										4.7#, J-55					
26. Perforation record (interval, size, and number) Fruitland Coal used pre-perfed liner 3462' - 3441'; 3379' - 3292'; 3250' - 3185'; 3121' - 3099'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3107' - 3551' AMOUNT AND KIND MATERIAL USED only underreamed 6-1/4" hole to 9-1/2" and surged naturally and w/air & mist for approx. 26 days C/O to TD									
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) SI							
Date of Test 1/19/05		Hours Tested 1		Choke Size 2"		Prod'n for Test Period		Oil - Bbl. 83 mcf		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI - 0		Casing Pressure SI - 161#		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 1991 mcf		Water - Bbl. 0		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By					
30. List Attachments This is a single producing FC well.															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Patsy Clugston		Printed Name Patsy Clugston		Title Sr. Regulatory Specialist		Date 2/9/05									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2110	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2130' - 2880'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3474	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2110	2130		White, cr-gr ss.
2130	2880		Gry sh interbedded w/tight, gry, fine-gr ss
2880	3474		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss