

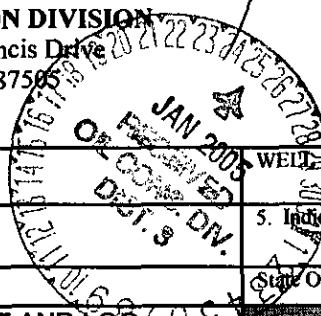
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.

30-045-32478

5. Indicate Type of Lease

STATE

FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER

PLUG BACK

DIFF. RESVR

OTHER

2. Name of Operator

BP America Production Company

7. Lease Name or Unit Agreement Name

Holmberg Gas Com C

8. Well No.

1 S

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter

E

1400

Feet From The

North

Line and

775

Feet From The

West

Line

Section

28

Township

32N

Range

10W

NMPM

San Juan

County

10. Date Spudded

09/12/04

11. Date T.D. Reached

09/16/04

12. Date Compl. (Ready to Prod.)

01/19/05

13. Elevations (DF& RKB, RT, GR, etc.)

6145' GR

14. Elev. Casinghead

15. Total Depth

3056"

16. Plug Back T.D.

3056'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

2926' - 2958' Basin Fruitland Coal

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CCL - GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	228'	13 1/2"	180 sxs	
7"	20#	2885'	8 1/2"	358 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5	2843'	3056'	0		2 3/8"	3009'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2926' - 2958' 4" gun @ 4 JSPF

2708' - 2719' 4" gun @ 3 JSPF

2719' - 2730' 4" gun @ 3 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2926' - 2958'

230,250# 20/40 Brady Sand, 70% Quality

2708' - 2730'

Foam, N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Waiting on pipeline		Flowing			Shut In Gas Well		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/17/04	24 hrs	3/4"		Trace	174 MCFD	Trace	
Flow Tubing Press. 3/4"	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	60#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Cherry Hlava

Printed

Name

Cherry Hlava

Title Regulatory Analyst

Date 01/19/2005

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 1295'
T. Kirtland-Fruitland 1631'
T. Pictured Cliffs 2974
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Holmberg GC C 1S
Spud & Set Report
30-045-32478
01/20/05

9/18/04 TIH w/ 5.5" LINER. SET LINER HANGER @2843' 41' INSIDE 7" CSG. LOG WELL GR; CCL FROM 2080' - 3056'. TIH & PER FC 2926' - 2958'. TIH SET RBP @2784'. PRES TST PLUG TO 500 PSI OK. FRAC w/2 SXS FRAC SND.

11/10/04 TIH & PERF FC 2708' - 2730' w/3 JSPF.

12/23/04 PRES TST BOP/ BLIND RAMS TO 850# HI & 250# LOW; GOOD TEST. CLEAN OUT WELL.

01/10/05 CLEAN OUT TO RBP @2784'. TIH & PULL OUT OF HOLE w/TBG/ RBP.

01/19/05 TIH & LAND TBG @3009. RIG DOWN MOVE OFF.