

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37035
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No. E0-1479-6
3. Address of Operator 10290 Monroe Drive, Suite 301 Dallas, TX 75229		7. Lease Name or Unit Agreement Name South Vacuum
4. Well Location Unit Letter <u>L</u> : <u>1940</u> feet from the <u>South</u> line and <u>980</u> feet from the <u>West</u> line Section <u>26</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County		8. Well Number <u>265</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3876' GR</u>		9. OGRID Number <u>164070</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater <u>60'</u> Distance from nearest fresh water well <u>1/2 Mile</u> Distance from nearest surface water <u>1500' (Playa)</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>14,366</u> bbls; Construction Material <u>synthetic</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Run 7" casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/2005 - RU casing crew. Ran 312 jts 7", 26# & 29# P110 & N-80 casing to 12,575' and cemented with 750 sacks. Estimated cement top at 7500'. WOC

2/19/2005 - Drilling ahead

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 02/24/2005

Type or print name Ann Westberry

E-mail address: awestberry@paladinenergy.com Telephone No. 214-654-0132 X4

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE \_\_\_\_\_

Conditions of Approval (if any):

MAR 01 2005