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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**  
 (Submit to appropriate District Office as per Summary Rule 1106)  
 MAY 25 3 36 PM '64

Name of Company <b>Gulf Oil Corporation</b>		1964 MAY 28 AM 8		Address <b>Box 670, Hobbs, New Mexico</b>	
Lease <b>Lea State "KN"</b>	Well No. <b>2</b>	Unit Letter <b>B</b>	Section <b>17</b>	Township <b>17-S</b>	Range <b>37-E</b>
Date Work Performed <b>5-21 to 24, 1964</b>	Pool <b>Midway Abo</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations  
☒ Casing Test and Cement Job  
☐ Other (Explain):  
☐ Plugging  
☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to 9010'. Ran 5-1/2" casing as follows: 1 joint, 16' of 17# J-55 LT&C, 180 joints, 5809' of 15.50# J-55 LT&C, 42 joints, 1474' of 17# J-55 LT&C and 51 joints & 1 cut joint, 1696' of 17# N-80 LT&C. Total 274 joints, & 1 cut joint, 8995'. Shoe at 9009', float collar at 8991'. Cemented with 200 sacks Incor neat. Overdisplaced with 28 BW. MP 1000#. Tagged plug with WL at 7895'. Ppd plug to 8991' with 36 BW. MP 1800#. No returns. Bumped plug with 2200#. Tested casing with 2000#, 30 min. OK. TS indicated cement at 6810' to 8130'. Drilled float shoe and 2' lime. No cement in shoe joint. Perforated 8305' to 8306' with 3, 1/2" JH. Ran FB packer on 2-3/8" tubing and set at 8352'. Circulated water. Set mag. cmt retainer at 8362'. Cemented thru tubing with 175 sacks Incor neat W/1200#. Pulled out of retainer and dumped 10 sacks. POH. WOC 18 hours. Drilled cement 8176' to 8362'. Circulated. Tested perforations W/500#, 30 min. OK. Drilled cement retainer and cement to 8990'. Prep. to complete well.

Witnessed by <b>T. B. Sumner</b>	Position <b>Drilling Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

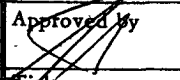
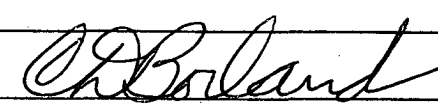
Open Hole Interval	Producing Formation(s)
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Engineer District 1	Position <b>Area Production Manager</b>
Date <b>MAY 26 1964</b>	Company <b>Gulf Oil Corporation</b>