

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06685

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ DHC #3306

7. Lease Name or Unit Agreement Name  
C.L. HARDY

2. Name of Operator  
CHEVRON USA INC

8. Well No. 2

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat  
PENROSE SKELLY GRAYBURG/DRINKARD

4. Well Location  
Unit Letter N : 554' Feet From The SOUTH Line and 2086' Feet From The WEST Line  
Section 20 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 1/20/2005  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.) 1/21/2005  
13. Elevations (DF & RKB, RT, GR, etc.) 3495' GL  
14. Elev. Csghead

15. Total Depth 6675'  
16. Plug Back T.D. 6675'  
17. If Mult. Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3674-3910' GRAYBURG 6526-6587' DRINKARD

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
NONE

22. Was Well Cored  
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6555'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6526-6587 DRINKARD 3674-3910' GRAYBURG	DEPTH INTERVAL 3500-3910' AMOUNT AND KIND MATERIAL USED SPOT 16 BBLS 15% HCL

28. PRODUCTION

Date First Production 2/5/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 2-05-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 567	Water - Bbl. 298	Gas - Oil Ratio 18888	
Flow Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

30. List Attachments N/A

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/22/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375