State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	ſ		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	WELL API NO. 30-025-07536	
<u>DISTRICT II</u>	Saina 1 c,	1111 07000	5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE	
DISTRICT III			6. State Oil & Gas Lease No.	•	
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreem	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:			Section 32	8. Well No. 441	
Oil Well X Gas Well Other			441	771	
2. Name of Operator			9. OGRID No. 157984		
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS	, NM 88240 505/39	97-8200		HODDS (G/S/1)	
4. Well Location		· .			
Unit Letter P : 660	Feet From The SOUTH	660	Feet From The EAST	Line	
Section 32	Township 18-S		8-E NMPM	LEA County	
	11. Elevation (Show whether DF, RI 3642' GR	KB, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
Pit Liner Thickness mil	Below-Grade Tank: Volume	obis; Construction	Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG & A	BANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEN	MENT JOB		
OTHER:		OTHER:			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. RUPU. Pull ESP equipment. Fish RBP @4244'.					
2. Stimulate perfs 4112-4244 w/4000 g 15% NEFE HCL acid.					
3. Run CNL/GR from PBTD @4244' to 3240'. Perforate the following intervals 4071-78, 4085-88 using 2 spf, 120 deg ph. (26 holes)					
4. Stimulete new perfs w/840 g 15% NEFE HCL acid. 5. PHL Pade ESP any import on 137 its 2.2/8" she widowin value. Notable act @401(1)					
 5. RIH Reda ESP equipment on 127 jts 2-3/8" tbg w/drain valve. Intake set @4016'. 6. RDPU. Clean Location. 					
o. Ref o. cican boomion.			0,00		
Rig Up Date: 02/02/2005			699		
Rig Down Date: 02/09/2005				•	
I hereby certify that the information above i	s true and complete to the best of my know	ledge and belief. I further cer	tify that any pit or below-grade tank h	as been/will be	
constructed or					
closed according to NMOCD guideline	, a general permit	or an (attached) alternated plan	ative OCD-approved		
SIGNATURE Kobut	I but	TITLE Workover (Completion Specialist DATE	E 02/10/2005	
TYPE OR PRINT NAME Robert Gil	bert E-mail address:	robert_gilbert@oxy.c	om TELEPHONE NO.	505/397-8206	
For State Use Only	1.1.1				
APPROVED BY Hamil	1). Wink	OC MELD REPRESE	DAT	TE	
			DAI	-	