State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION			
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025	i-27001	
DISTRICT II	S		5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			FRO STATE	FEB	
DISTRICT III			6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreem	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 30		
1. Type of Well: Oil Well Gas Well Other Injector			8. Well No. 442	8. Well 140. 442	
2. Name of Operator			9. OGRID No. 157984	<u> </u>	
Occidental Permian Ltd.			10 D-1 Wild-4	TYODDS (C/CA)	
3. Address of Operator	NIM 89240 505/30	07-8200	10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, 4. Well Location	NM 88240 303/35	77-8200			
Unit Letter P : 1300	Feet From The SOUTH	Fo	eet From The EAST	Line	
Section 30	Township 18-S	Range 38	-E NMPM	LEA County	
	11. Elevation (Show whether DF, RI	KB, RT GR, etc.)			
	3643' GL				
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			X ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS. PLUG & A	ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	ENT JOB		
OTHER:		OTHER:			
10.72			as including estimated data of	tosting any	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
propose wan, and the same and t					
1. RUPU. Pull injection equipment.					
2. Re-Perforate the following intervals; 4250-56, 4264-67, 4272-74, and 4278-82.					
3. Stimulate perfs 4130-4282 w/2000 15% NEFE HCL acid 4. Run 4.5" G6 pc pkr, XL on/off tool w/1.875 ss "F" nipple. 5. 128 jts 2-7/8" Duoline tbg. Pkr set @4062'.					
5. 128 jts 2-7/8" Duoline tbg. Pkr set @4062'.					
6. Circ csg w/120 bbl pkr fluid. Lo	ad and tst csg to 540 psi for 30 min	and chart for the NMOCD		3/	
7. RDPU. Clean Location.				57	
D:- 11- D-4 02/22/2005					
Rig Up Date: 02/22/2005 Rig Down Date: 02/28/2005			101 Ch Ch		
10g Bown Batter 02/20/2000					
aloud and in a NN (OCD milding		ar on (ottoshad) alternat	iva OCD ammayad	1	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternat	ive OCD-approved		
SIGNATURE X Sout	H:Olient	TITLE Workover Co	ompletion Specialist DAT	E 03/01/2005	
TYPE OR PRINT NAME Robert Gill	pert E-mail address:	robert_gilbert@oxy.com			
For State Use Only	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			MAR 0 2 2005	
APPROVED BY Lary W. Wink, OC FRITTE REPRESENTATIVE II/STAFF MANAGERE					
	- WHOLE, C	L PRILLE KE <u>PKESENIA</u>	HAE HISTALL WAINS	# L	
CONDITIONS OF APPROVAL IF ANY:					

