

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised May 27, 2004

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-27572	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Buckeye	
8. Well No. #1	
9. OGRID Number 21712	
10. Pool Name or Wildcat Wildcat Delaware	
11. Elevation (Show whether DF, RKB, RT, GR, etc.) 3516' GR	
Pit or Below-grade Tank Application or closure Pit type: Steel Depth to Groundwater: 40' Distance from nearest fresh water well: Over 1,000' Distance from nearest surface water: Over 1,000'	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/16/05: Mayo Marrs MIRU & notified OCD. MI steel pit per BLM & OCD Rules. Test tbg to 500# w/pump set. Unset pump. POOH w/335 rods.

02/17/05: NDWH. NUBOP. Unset TAC. POOH w/120 stnds. LD 28 jnts. RIH & dump 35' cmt on top of CIBP @ 8,600'. Close in well.

02/18/05: Set CIBP @ 7,825'. Dump 35' cmt on top. RIH w/tbg & circ 10# mud. POOH and spot 55 sx @ 5,180'. POOH 39 stnds. Close in well.

02/21/05: RIH & tag @ 4,960'. POOH & spot 65 sxs @ 3,000-2,800'. POOH & spot 65 sxs @ 1,205'- 1,005'. POOH. Spot 65 sxs @ 530'. POOH. WOC. RIH & tag @ 457'. Spot 30 sxs @ 457'. POOH.

02/22/05: RIH & tag @ 380'. POOH. Spot 35 sxs @ 60' to surface. RD. Cut off wellhead & anchors. Install dry hole maker. Level cellar. Empty steel pit. Begin moving rigs & steel tank out.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines O, a general permit O or an (attached) alternative OCD-approved plan O.

SIGNATURE Kelly M. Britt TITLE PRODUCTION RECORDS DATE 02/25/05
TYPE OR PRINT NAME KELLY M. BRITT TELEPHONE NO. 505-622-1127 Ext 15

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 02 2005